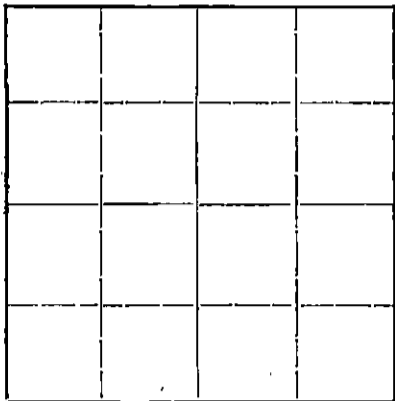


Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

OR
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plugging
off formations.

NORTH



Locate well correctly on above
Section Plat

Stafford County. Sec. 32 Twp. 23 Rge. (E) 12 (W)
Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines. C/W 1/2 SW SW
Lease Owner. Earl F. Wakefield
Lease Name. Davis Well No. 1
Office Address. 307 Union National Bank Bldg., Wichita, Kans.
Character of Well (completed as Oil, Gas or Dry Hole) Dry
Date, well completed. 11/7/40 19.
Application for plugging filed. 11/25/40 19.
Application for plugging approved. 11/25/40 19.
Plugging Commenced. 11/25/40 19.
Plugging Completed. 11/30/40 19.
Reason for abandonment of well or producing formation Dry

If a producing well is abandoned, date of last production 19.
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well. C. T. Alexander
Producing formation. Depth to top. Bottom. Total Depth of Well. 3989 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				8 5/8"	220'	220'
				5 1/2"	3806'	3069' 9"

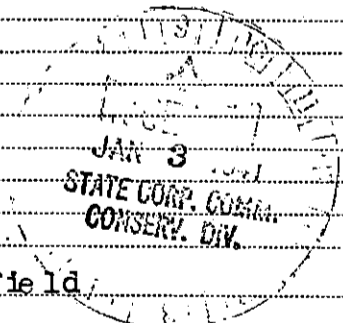
Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Hole mudded from 3989' to 3806' 5 sacks cement at 3806' and cement to 3791'. Mudded to 262' and 5 sacks cement at 262'. A permanent bridge at 262' and cement to 247' Mud to 10' and cement to 6'. 5 sacks cement at bottom of cellar and cap. Mud to surface.

pd.
1/3/41
No.

PLUGGING
FILE SER 32-23-126
BOOK PAGE 123 LINE 28

1-3-41



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to. Earl F. Wakefield
Address. 307 Union National Bank Bldg., Wichita, Kansas

STATE OF Kansas COUNTY OF Geary ss.

Earl F. Wakefield (employee/owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Earl F. Wakefield

(Address)

SUBSCRIBED AND SWORN to before me this 2nd day of January, 1941.

My commission expires Jan 15, 1942

Glenn Trump
Notary Public



15-185-61629-0006

Farm: Davis
 Well No. 1
 Contractor: Earl F. Wakefield
 Total Depth: 3989
 Comm: 10/15/40 Comp: 11/7/40

SEC: 32 T. 23 R. 12
 C/1/2 1/4 SE
 County: Stafford
 Casing: 8 5/8" 220'
 5 1/2" 3806'

sand & clay	220	shale & shells	3434
red bed	690	shale	3435
lime anhydrite	715	lime	3449
shale	917	shale & shells	3467
shale & shells	1230	shale & lime	3480
shale & salt	1265	lime	3544
shale & shells	1477	lime soft	3555
shale	1612	lime	3588
lime	1519	lime cherty	3589
lime broken	1590	lime w/ shale & cherty	3600
lime & gypsum	1722	lime	3710
lime	1775	lime & shale	3727
shale & shells	1798	shale	3753
lime	1883	lime cherty	3767
lime broken	1915	shale & conglomerate	3782
sandy lime, soft	1941	shale	3801
shale & shells	1959	lime, viola	3812
lime slightly cherty	1982	lime cherty	3831
lime	2040	lime	3852
lime broken	2066	lime cherty	3864
lime	2080	lime & chert	3893
shale & shells	2128	lime cherty	3907
lime, broken	2193	shale simpson	3917
broken lime & shale	2338	shale & sand, simpson	3928
sandy lime, soft	2357	green shale w/small streak	
lime	2375	of sand	3954
shale & shells	2390	lime	3989
lime	2405		
lime broken	2462		
lime broken & shale	2533	Slight oil stain	3630-3640
lime broken	2550	Best Pay in samples	3850-3860
shale & shells	2570	Some Pay	3860-3865
lime	2580	Some saturation in chert	3875-3880
shale sandy	2640	and trace	3880-3885
lime broken & shale	2665		
shale & shells	2745		
lime	2762	Well cemented back from 3989-3863'	
shale & shells	2785	5 1/2" casing cemented 3806', cement	
lime	2835	drilled out to 3867'.	
shale	2859	Treated with 150 gallons acid.	
shale & shells	2925	Treated with 200 gallons acid.	
lime broken	2980	Treated under pressure with 1000	
xxxxxxx	2980	gallons acid. Tested 5 barrels	
lime	3003	oil and 37 barrels water in 24 hrs.,	
lime cherty	3006	after treating.	
lime soft	3023		
lime	3035	Plugged and abandoned.	
lime broken	3090		
lime	3258		
lime w/ shale streaks	3282		
lime broken	3293		
lime w/ shale streaks	3306		
lime	3320		
lime broken	3339		
lime	3354		
shale & shells	3395		
shale	3417		

PLUGGING
 FILE DEC 22 23 R 12W
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