## STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 North Market, Insurance Bldg.

Roed 1-60

# 15-185-01334-0000

### WELL PLUGGING RECORD

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#### WILKINSON DRILLING INCORPORATED 11.21 BINTON NATIONAL BENEDING

WICHITA 2, KANSAS BUSINESS OF THE STORY

January 28, 1960

15-185-01334-000

#### VERNING #1

Company:

Wilkinson Drilling, Inc.

Location:

SW SW NW. Sec. 34-235-12W

Contractor:

Company Tools

Elevation:

Stafford County, Kansas 1867 KB

Commended:

January 12, 1960

1865 DF

Completed:

Total Depth: 3895'

January 20, 1960

Casing:

Set 8 5/8" @ 253' w/200 sx.

#### FIGURES INDICATE BOTTOMS OF FORMATIONS;

FROM TO	FORMATION	re divide
0 - 145	Sand and shale	STATE CONTRACTOR AND
145 - 1680	Shale and shells	1 1000
1680 - 3284	Lime and shale	FEB 1 1960
3284 - 3391	Shale and sand	- 04010 <sup>1</sup>
3391 - 3695	Lime and shale	CONSERVATION DIVISION
3695 - 3753	Shale and lime	Wichita Kansas
3753 - 3805	Chert	
380 <i>5</i> - 3864	Shale and sand stone	
3864 - 3895	Arbuckle Dolomite	
3895 - Total Depth		

We hereby certify the above and foregoing to be a true and correct copy of the drillers log on the Verning #1, located in the SW SW NW of Section 34-23S-12W, Stafford County, Kansas.

Walter M. Wilkinson

Subscribed and sworn to before me this 28th day of January, 1960.

My commission expires: January 2, 1961

CONSERVATION DIVISION Wichita, Kansas