STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission

WELL PLUGGING RECORD

15-185-	60991-060 <i>6</i>
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State Corporation Commission 800 Bitting Building Wichita, Kansas	Staff	Cord	Count	y. Sec <u>34</u> T	wp. 23S Rge.	12W _(E) (W)		
NORTH		E/CNWXSWX"			E'NE NE			
	Lease Owner_	The Texa		any	.	*** 11		
	Lease Name Office Address	/71 Dis	_	ilding V	Vichita.	_ Well No Kansas		
		Vell (completed a			Ory			
i i		pleted	•	I	May 13	19 55		
	Application for	plugging filed			May 13			
		plugging approv			<u>lay 13</u>	19		
		nenced			May 13 Mav 14	19 55		
		leted		 -	19_22			
	Reason for abandonment of well or producing formation							
	If a producing	well is abandone	ed, date of la	st production_				
				-		ore plugging was com-		
Locate well correctly on above Section Plat	menced?		<u>Yes</u>	0 0	1	 .		
Name of Conservation Agent who supe	rvised plugging of th	is well	Wr. S.	S. Greic	reider			
Producing formation			Botton	n	Total Depth of	Well 3930 Feet		
Show depth and thickness of all water,	on and gas formation	ns.						
OIL, GAS OR WATER RECORD	os	 -				CASING RECORD		
FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT		
	1.			10-3/4"	6781	01		
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Describe in detail the manner in	which the well was	plugged, indicati	ng where the	mud fluid was r	laced and the m	ethod or methods used		
in introducing it into the hole. If cen								
feet for each plug se		,,,		a source cope	a placea, nome			
		4 4 	,	- <u></u>				
	PLUGGE	ED AS FOL	LOWS:					
	2020 • 4-	600 · II.		<u> </u>		· · · · · · · · · · · · · · · · · · ·		
	3930 to 600 - Ha		eavy Mu	<u>a</u>				
	600' - Halliburton Plug 600' to 562' - 20 Sacks Cement							
		30' - Hear		00.110110	-			
,	301 - Hal	liburton	Plug					
		ottom of (<u>- 1 Sack</u>	<u> Hulls</u>	· • <u>- </u>		
	and l	O Sacks (<u>Cement</u>					
								
					- '			
		-		· · · - · · · · · · · · · · · ·				
					_ _ _			
	(If additions	l description is neces	sary, use BACK	of this sheet)				
Name of Plugging Contractor	<u>Stickle Dr</u>	illing Co	ompany			 		
Address	Box 117, C	reat send	, nans	<u>as</u>				
						-		
STATE OF Kansas	, cot	JNTY OF	<u>Sedgwic</u>	<u>k</u>	, ss.	•		
M. C. Har	<u>rell</u>	(employee of	owner) or (own	er or operator)	of the above-described		
well, being first duly sworn on oath,					s herein contair	ned and the log of the		
above-described well as filed and that	the same are true a	nd correct. So h	elp me God.					
		(Signature)	ma	dane	el	<u> </u>		
		614	Bitti	ng Build	ing. Wich	ita, Kansas		
	·			(,	Address)			
Subscribed and Sworn to before	re me this $17t$	chday of_	<u>Ma</u>	У	, 19	<u>55</u>		
•			77/2	ر کردوں	KINT	Pos.		
My commission emires Sept. 20	1956	ئىي			ETVE	Notary Public.		
My commission expires.	, ,,-				PRATION COME	issins:		
				JH	N2 1055			
	PL	UGGIN	10/1			6-2-55		
	क्यांब द	C 34 7 23	7200	SERV.	TION DIVIS	UDN		
) 	PAGE // YUN	30	wichi	ta, Kansas			
	O UA.	MAN	-					

LOG OF WELL

MATTIE GERDES NO. 1

15-K5-0	2907-00	EET (4-54)	35₩

WHER THE TEXAS COMPANY				DIVIBI	DIVIDION OKLAHOMA					T. MEY	2), .	エカシン	
ISTRICT Kansas			LEASE	LEASE Mattie Gerdes				WELL NO	<u>.1</u>	.1			
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NMENCED RIC	SCING UP 4-4/	<u>->></u>	со	MMENCED D	RILLING			to#I	LETED DRILL St:	.ING	Ded 11	line	C.
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SIZE	TUBING WEIGHT TUBING WEIGHT INC. CASSER OR D PEN PLOW CAPACIT ELLS OF WELL FTER SHOT OTER	3-14- PRY Dry	INE.	E Q U FILT PRODUCTS SH ZE OF SHELL INCHES ANCHOR R OF SHOT BBLS. PER SH COM	I P M E SUC INS. ON FIRS: OUT IN PI SIZ S DAY. SH OT INSP PLETED_HOURS_	T 24 HOURS RESSURE E OF SHOT, G	T. AND II	INCHE TOP O WELL TON BEFORE PRODU Matt Rank TD 3 Comp	PRODUCTION PRODUCTION ROCK PRES S, DIAMETER F SHOT BRIDGED TO RE SHOT LLING DEEPE CYION SETTL	PUMP DESCRIPTION (COMPANY 2) (COMPANY 2) (COMPANY 2) (COMPANY 2) (COMPANY 2) (COMPANY 2)	PING OUT H. RIND, BI	DBLS. F	ER D

15-185,6991-0000 Form PO-214 Sheet 2 (11-54) 50M

LOG OF WELL

				SHEET N	0,_2		
District Ka		Own	er mb.	Torra C	Far	m Mattie	Condon Well No. 3
FORMAT	 		AMOUNT	COLOR	HARD OR SOFT	DEPTH CORES	REMARKS
REMARKS:							
5-8-55	Ran DST SIBHP 1:	#1 from	n 3450 D m i ni	0-681, op	en 1 hour	recover	ed 15' mud.
5-9-55	Ran DST gassy s	#2 fro	n 3481 oil d	-3506', out mud.	pen 1 ho	ur, recove 70# in 30	ered 125' minutes.
5-11-55	Ran DST IFP 22#	#3 from	n 3746 5#, Sī	-70', op	n 1 hour in 20 mi	recovere	ed 30° mud.
5-12-55	Ran DST mud. S	#4 from	n 3766 2# in	-90', ope 20 minute	n 1-1/2 1	ours, red	covered 90°
5-14-55	Drilled Plugged	to 3930 and ab	o Ra andone	n Electr	c Log.	ell non-c	commercial.
			 			•	TOPS:
							Cimarron Dolomite- 639 Topeka

The Texas Company Tulse, Oklahoma

CONTRACTOR: Stickle Drilling Company Drilling Commenced: April 27, 1955 Drilling Completed: May 13, 1955

Tulsa, Oklahoma May 16, 1955

Mattie Gerdes #1 NE-NE NE Section 34-23S-12W, Stafford County, Kansas.

DRILLERS LOG

15-185-60991-0000

Clay	0 - 50
Sand	50-400
Red Bed	400-648
Anhydrite	648-670
Shale & Shells	670- 1053
Shale & Lime	1053-1585
Lime & Shale	1585-1775
Shale & Lime	1775-2290
Shale	2290-2440
Shale & Lime	2440-2585
Shale	2585-2690
Shale & Lime	2690-2942
Lime & Shale	2942 - 3130
Chalky Lime	3130-3202
Lime	3202-3244
Shale & Lime	3244-3316
Shale	3316-3384
Limo	3381+-3770
Cherty Lime	3770-3823
Shale & Lime	3823-3862
Lime	3862-3930 ID

I, Frank E. Stickle, hereby certify the above to be a true and complete Drillers Log of The Texas Company's Mattie Gerdes #1 NE NE NE Section 34-23S-12W, Stafford County, Kansas.

Frank E. Stickle

Motary Public

February 13, 1956.

My Commission Expires