

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
200 Colorado Derby Building
Wichita, Kansas 67202

FORM CP-1
Rev. 03/92

WELL PLUGGING APPLICATION FORM
(PLEASE TYPE FORM and File ONE Copy)

API # 15-185-21479-0000 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date.

WELL OPERATOR KANSAS PETROLEUM, INC. KCC LICENSE # 5023 ⁶⁻⁹³
(owner/company name) (operator's)

ADDRESS 225 N. MARKET, SUITE 310 CITY WICHITA

STATE KANSAS ZIP CODE 67202 CONTACT PHONE # (316) 267-2266

LEASE MEIS WELL# 1 SEC. 30 T. 23 R. 12 (~~East~~/West)

150' NW of - NW - NE - SPOT LOCATION/QQQQ COUNTY STAFFORD

554 FEET (in exact footage) FROM S (N) (circle one) LINE OF SECTION (NOT Lease Line)

1874 FEET (in exact footage) FROM (E)W (circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL GAS WELL D&A SWD/ENHR WELL DOCKET# _____

CONDUCTOR CASING SIZE _____ SET AT _____ CEMENTED WITH _____ SACKS

SURFACE CASING SIZE 8 5/8 SET AT 296 CEMENTED WITH 275 SACKS

PRODUCTION CASING SIZE 5 1/2 SET AT 3920 CEMENTED WITH 250 SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: 3470-74, 3556-60, 3622-28

ELEVATION 1875/1880 T.D. 3920 PETD 3672 ANHYDRITE DEPTH 707-725
(G.L./K.B.) (Stone Corral Formation)

CONDITION OF WELL: GOOD POOR CASING LEAK JUNK IN HOLE NO

PROPOSED METHOD OF PLUGGING Sand back to 3420'. Spot 5 sacks cement. Pump 285 sacks 65/35 Poz w/8% gel (based upon yield of 1.6 casing will be full). Cut off casing 5' below ground level. Note: Due to small thread leaks - casing was squeezed @ 2575' w/250 sacks & 100 sacks 50/50 Poz pumped between 8 5/8 & 5 1/2 from surface. Verbal - Page Morris - Dodge City

(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? Yes IS ACO-1 FILED? Yes

If not explain why? _____

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

W. J. Luck PHONE# (316) 792-2051 ⁴⁻⁸⁻⁹³

ADDRESS 1703 Appolo, P. O. Box 1045 City/State Great Bend, KS

PLUGGING CONTRACTOR Pratt Well Service KCC LICENSE # 6770

ADDRESS P. O. Box 845, Pratt, KS 67124 PHONE # (316) 672-2531
(company name) (contractor's)

PROPOSED DATE AND HOUR OF PLUGGING (If Known?) _____

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT

DATE: 3/30/93 AUTHORIZED OPERATOR/AGENT: KPI by S. Thehoff
(signature)

RECEIVED
STATE CORPORATION COMMISSION
APR 8 1993
CONSERVATION DIVISION
Wichita, Kansas

11-27-81
Well drilling commented

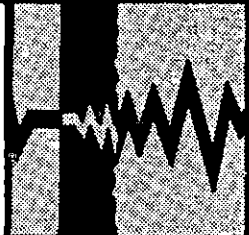
15-185-21479-0000

FORM 925307 (Rev. 2/81)



Acoustic Cement Bond Log

VDL Gamma Ray



FILE NO.	COMPANY <u>KANSAS PETROLEUM, INC.</u>		
API NO.	WELL <u>MEIS NO. 1</u>		
	FIELD <u>-</u>		
	COUNTY <u>STAFFORD</u>	STATE <u>KANSAS</u>	
	LOCATION: <u>C-NW-NE</u>	Other Services	
	SEC <u>30</u>	TWP <u>23S</u>	RGE <u>12W</u>

Permanent Datum <u>GROUND LEVEL</u>	Elev. <u>1875</u>	Elev. <u>1880</u>
Log Measured from <u>KELLY BUSHING</u>	<u>5</u> Ft. Above Permanent Datum	KB <u>1878</u>
Drilling Measured from <u>KELLY BUSHING</u>		DL <u>1875</u>

Date	CSG. RECORD	Surface	Protection	Production	Liner
12-10-81	ONE			5-1/2"	
Run No.	26976	Size		15#	
Service Order No.	3920	Wt./Ft.			
Depth - Driller	3908	Grade			
Depth - Logger	3902	Type Joint			
Bottom Logged Int.	2440	Top		SURF	
Top Logged Interval		Bottom		3918	
Ft. Measured	PRIMARY CEMENTING DATA				
Type Fluid in Csg.	WATER	Type Cement			
Fluid Level	FULL	Vol. of Cement		250 SXS	
Max. Temp. Deg. F.	-	Additive			
Tool Series No.	1408M	% Additive			
Tool Diam.	3-1/2"	Retarder			
Standoff Size	CENT.	% Retarder			
Logging Speed	30' / MIN.	Slurry Wt.			
RIA Log Type	GR	Water Loss			
T.C.	-	Drig. Mud Type			
Sens. Setting	-	Drig. Mud Wt.			
API Units/Div.	PRIMARY CEMENTING PRODUCTION DIVISION				
Truck or Unit No.	LP-3045	Started Pumping	HR.	DATE	Preceding Fluid
Location	GT. BEND	Plug on Bottom			Vol. Bbls.
Opr. Rig Time	2.5 HRS.	Pres. Released			Returns: Full Partial None
Recorded by	BEDORE	Started Bond Log	1330	12-10	Pipe Rot. During Pumping: Yes No
Witnessed by	-	Finished Bond Log	1600	12-10	Pipe Rot. After Plugdown: Yes No

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STATE COMMISSION

APR 8 1993

PRODUCTION DIVISION
Wichita, Kansas

Joan Finney
Governor

Jim Robinson
Chairman

F. S. Jack Alexander
Commissioner

Rachel C. Lipman
Commissioner

Judith McConnell
Executive Director

Brian Moline
General Counsel



Kansas Corporation Commission

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION

April 8, 1993

Kansas Petroleum Inc
225 N Market 310
Wichita KS 67202

Meis 1
API 15-185-21,479-0000
554'FNL-1874'FEL
Sec. 30-23-12W
Stafford County

Dear Kansas Petroleum Inc.,

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

It has recently come to my attention that the form CP-1 has been filed by operators other than the owner or operator of the well and without the consent of the owner or operator. The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

Handwritten signature of David P. Williams in cursive.

David P. Williams
Production Supervisor

Conservation Division
William R. Bryson
Director
200 Colorado Derby Bldg.
202 W. 1st Street
Wichita, Kansas 67202-1286
Telephone (316) 263-3238

District: #1 304 W. McArtor
Dodge City, KS 67801
(316) 225-6760