•	ı 120562	4-30 IS AFI NUMBER 13- Dr	1195 - 10935	-0000 K	9. p
To:	PORATION COMMISSION	API NUMBER 15- DE	LII Comptet.	ton Date 10,	19/5/1
CONSERVATI	ION DIVISION - PLUGGING SECTION ADO DERBY BUILDING	SW NW SW SEC. 13			
	KANSAS 67202 Pace A	(0.00			
TECHNICIAN	N'S PLUGGING REPORT	4950	feet from	E section	line
-	F1C6u36 &	regar wome Illayer			
Operator: Name& Address	T-Bar Exploration Inc.	County Stafford		122.6	8
	206 Wellington	Well Total Depth_			
	Enid, OK 73703	Conductor Pipe: S	l ze	feet	
		Surface Casing: S	tze 8 5/8	feet 400) _
a bandoned	Oll Well X Gas Well 1	_			
	i as hereinafter indicated Kelso Casino Pulling In	<u> </u>		6050	
	Contractor Kelso Casing Pulling, In	<u> </u>	icense Numb	er	
Address	P.O. Box 347, Chase, KS 67524				
Company to	o plug at: Hour: 9 a.m. Day:	30 Month:	Y	ear:19 91	
Plugging	proposal received from Mike Kelso				
	nome) Kelso Casing Pulling, Inc.		Cahone	316-938-29	943
•	" at 3768', Perfs at 3171-3637' (5 s				
	sand back to 3120' and dump 5 sx cem		l through ba	ailer,	 -
2nd plug p	pump 35 sx cement, 10 sx gel, releas	e wiper plug and pu	ımp 100 sx d	ement,	
	pump in 8 5/8" X 5½" annulus with 10	<u> </u>		 	
	g shot at 800' and at 2400'.	o ox cenere.		 	
			Desman		
	Plugging Propose	I Received by	Duane I	ICIAN)	
Pluaalna	Operations attended by Agent?: All	y Part	No	ne	
•••	ns Completed: Hour: 11 a.m. Day:	·· ····		'ear:19 91	
•	UGGING REPORT 1st plug sanded 5½"				ent
	sand through bailer,		1 1 17 .		
nd plug p	pumped into 5½" casing with 35 sx ce	ment, 10 sx gel wit	h hulls mix	red in,	 -
elease 5	y" wiper plug and pumped 100 sx ceme	nt. Pumping pressu	re 0-500 ps	si, shut in	300 ps
ord plug p	pumped in 8 $5/8$ " X $5\frac{1}{2}$ " annulus with	5 sx cement. Shut	in 900 psi	•	
perator s	stated that Phillips Petroleum's rec	ord stated that the	e 5½" was so	queezed at	700'.
					700'.
	stated that Phillips Petroleum's rec Used 60/40 Pozmix 6% gel by Allied.				700'.
Remarks:					700'.

FORM CP-2/3 Rev.01-84