

To: 1-070030
STATE CORPORATION COMMISSION
Wichita State Office Bldg. PLUGGING SECTION
130 S. Market, Room 2078
Wichita, KS 67202

API NUMBER 15-185-21879-0000
NE NE NW, SEC. 28, T 23, S, R 12 W NE
5020 feet from S section line
2870 feet from E section line

7-18

TECHNICIAN'S PLUGGING REPORT

Operator License # 6981

Lease Name Heyen "A" Well # 2

Operator: Gas Marketing, Inc.

County Stafford 124.73

Name & Address P.O. Box 159

Well Total Depth 3838 feet

Stafford, KS 67578

Conductor Pipe: Size _____ feet

Surface Casing: Size 10 3/4 feet 315

Abandoned Oil Well Gas Well _____ Input Well _____ SWD Well _____ D&A _____

Other well as hereinafter indicated _____

Plugging Contractor Mike's Testing & Salvage Inc. License Number 31529

Address P.O. Box 209, Chase, KS 67524

Company to plug at: Hour: 12 p.m. Day: 18 Month: 7 Year: 19 96

Plugging proposal received from Mike Kelso

(company name) Mike's Testing & Salvage Inc. (phone) 316-938-2943

work: 5 1/2" at 3832' w/150 sx cement, PBSD 3800', Perfs at 3554-58, 3476-70, 3238-44!
1st plug sand back to 50' above perfs and dump 5 sx cement on top of sand through bailer,
2nd plug pump 300 lbs. hulls, 10 sx gel, 50 sx cement, 10 sx gel, 100 lbs. hulls, release
10 3/4" wiper plug and pump 125 sx cement.

Plugging Proposal Received by Steve Middleton
(TECHNICIAN)

Plugging Operations attended by Agent?: All Part _____ None _____

Operations Completed: Hour: 12:30 p.m. Day: 18 Month: 7 Year: 19 96

ACTUAL PLUGGING REPORT 1st plug sanded back to 3190' and dump 5 sx cement on top of sand
through bailer,

2nd plug pumped 300 lbs. hulls, 30 sx gel, 100 sx cement, 30 sx gel, 200 lbs. hulls, and
175 sx cement.

Maximum pressure 600 psi and shut in 200 psi.

RECEIVED
KANSAS CORPORATION COMMISSION
7-23-96
JUL 23 1996

Remarks: Used 60/40 Pozmix 6% gel by Allied. Recovered 2000' of 5 1/2" casing
(If additional description is necessary, use BACK of this form)

INVOICED
DATE JUL 25 1996
observe this plugging.

Signed [Signature]
(TECHNICIAN)

INV. NO. 46093