

To: 1 120976
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

9-30 API NUMBER 15- 185-20,714-0000
N/2 NE NW, SEC. 28, T 23 S, R 12 W/E
4950 feet from S section line
3300 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 6981
Operator: Gas Marketing
Name & Address: P.O. Box 159
Stafford, KS 67578

Lease Name Heyen Well # 1
County Stafford
Well Total Depth 3837 124.70 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 249

Abandoned Oil Well Gas Well _____ Input Well _____ SWD Well _____ D&A _____

Other well as hereinafter indicated _____

Plugging Contractor Kelso Casing Pulling License Number 6050

Address P.O. Box 347, Chase, KS 67524

Company to plug at: Hour: 8 a.m. Day: 30 Month: 9 Year: 19 94

Plugging proposal received from Vernon Duntz

(company name) Kelso Casing Pulling (phone) 316-938-2943

were: 5 1/2" at 3836' w/75 sx cement, PBSD 3437', no perms.

1st plug pump 3 sx hulls, 10 sx gel, 50 sx cement, 10 sx gel, 1 sx hulls, release 8 5/8" wiper plug and pumped 125 sx cement.

Plugging Proposal Received by Steve Pfeifer (TECHNICIAN)

Plugging Operations attended by Agent?: All Part _____ None _____

Operations Completed: Hour: 9:30 a.m. Day: 30 Month: 9 Year: 19 94

ACTUAL PLUGGING REPORT Previously plugged back to 3437' w/50 sx cement.

1st plug pumped into 8 5/8" surface casing with 300 lbs. hulls, 15 sx gel, 50 sx cement, 5 sx gel, 100 lbs. hulls, released 8 5/8" wiper plug and pumped 125 sx cement.

Pumping pressure 0-750 psi and shut in 100 psi.

10-4-94

Remarks: Used 60/40 Pozmix 6% gel by Allied. Recovered 1800' of 5 1/2" casing.
(If additional description is necessary, use BACK of this form)

Observe this plugging.

INVOICED

DATE 10-6-94

INV. NO. 41325

Signed Duane Parke (TECHNICIAN)

STATE CORPORATION COMMISSION RECEIVED
OCT 04 1994
CONSERVATION DIVISION
WICHITA, KANSAS



28 235 12W
**RADIATION
 ACCURLOG**

COMPANY GAS MARKETING, INC.
 WELL HEYEN #1 TWIN
 FIELD BEFORD
 COUNTY STAFFORD STATE, KANSAS
 Location C 1/2 NE 14
 Sec 28 Top 235 Ege. 12W
 Other Services:

Permanent Datum: GROUND LEVEL, Elev. 1857
 Log Measured From R.B. 7 Ft. Above Perm. Datum
 Drilling Measured From RELY BUSHING
 Elev.: K.R. 1864
D.F. 1861
G.L. 1857

Date	3-27-77	Gamma Ray	NEUTRON	ACCURLOG	CALLER
Run No.	ONE	ONE	ONE	ONE	ONE
Depth-Driller	3837	3837	3837	3837	3837
Depth-Logger	3841	3841	3841	3841	3841
Btm. Log Inter.	3833	3841	3836	3829	3829
Top Log Inter.	0	0	1550	0	1550
Casing-Driller	878 @ 749				
Casing-Logger	779				
Bit Size	WATER BASE				
Type Fluid in Hole	STARCH MUD				
Dena. Visc.	9.9 4.4	ml	ml	ml	ml
pH Fluid Loss	6.0 9.0	ml	ml	ml	ml
Source of Sample	FLOW LINE				
R _m @ Meas. Temp.	2 @ 62°F	@	@	@	@
R _{at} @ Meas. Temp.	17 @ 62°F	@	@	@	@
R _{mc} @ Meas. Temp.	@	@	@	@	@
Source: R _m R _{mc}	Chasch				
R _m @ BHT	06 @ 108°F	@	@	@	@
Time Since Circ.	3 Hours				
Max. Rec. Temp.	108				
Equip. Location	134 Kansas				
Recorded By	Goedon Young				

API# 15-185-20714

EQUIPMENT DATA		LOGGING DATA	
RUN NO.	ONE	RUN NO.	ONE
TOOL MODEL NO.	GCN 56 X	TOOL MODEL NO.	GCN 56 X
DIAMETER	3 1/2"	DIAMETER	3 1/2"
DETECTOR MODEL NO.	APA	DETECTOR MODEL NO.	APA
TYPE	SCINTILLATION	TYPE	DUAL PROPORTIONAL
LENGTH	3"	LENGTH	1"
DISTANCE TO N. SOURCE	108"	SOURCE MODEL NO.	56
HOIST TRUCK NO.	134	SERIAL NO.	56
INSTRUMENT TRUCK NO.	134	SPACING	16.5"
TOOL SERIAL NO.	507	TYPE	HA BO
		STRENGTH	300 K.O.

GENERAL		GAMMA RAY		NEUTRON	
RUN NO.	1	RUN NO.	0	RUN NO.	3
FROM	3841	APR G.R. UNITS	162	APR G.R. UNITS	1000
DEPTHS	1550	PER LOG DIV	162	PER LOG DIV	100
TO		SEC.	3	SEC.	3
FT/MIN		SETTINGS	162	SETTINGS	162
SPEED		ZERO	162	ZERO	162
T.C.		DIV. 1 OR 2	162	DIV. 1 OR 2	162
APR N. UNITS		APR N. UNITS	162	APR N. UNITS	162