TO:	API Well Number: <u>15-073-01712-00-02</u>						
STATE CORPORATION COMMISSION	Spot: <u>SWNESWSE</u> Sec/Twnshp/Rge: <u>23-23S-10E</u>						
CONSERVATION DIVISION - PLUGGING	<u>704</u> feet from <u>S</u> Section Line, <u>1940</u> feet from <u>E</u> Section Line						
266 N. Main St., Ste. 220	Lease Name: <u>BURKETT D</u>	Well #: <u>DW 23</u>					
Wichita, KS 67202-1513	County: <u>GREENWOOD</u> Total Ver	tical Depth: 2153 feet					
Operator License No.: <u>5930</u>	String Size Depth (ft) Pulled (ft) Con	nment					
Op Name: GAINES, FRANKLIN D.	PROD 5.5 2093 100						
Address: PO BOX 219	SURF 8.625 135 45 S	SX					
<u>AUGUSTA, KS 67010</u>							
Well Type: OIL UIC Docket N	o: Date/Time to Plug:	<u>03/07/2017 5:30 PM</u>					
Plug Co. License No.: 34059Plug Co. Name:	HURRICANE SERVICES, INC.						
Proposal Revd. from: <u>STUART WOODIE</u>	Company:	Phone: (316) 239-6151					
Proposed 20 SKS @ 2153'; 20 SKS @ 900'; 30 SKS @ Plugging Method:							
Plugging Proposal Received By: <u>MICHAEL HEFFER</u>	<u>N</u> WitnessType: <u>NONE</u>						
Date/Time Plugging Completed: 03/07/2017 3:00 PM							
	Perfs:						
Actual Plugging Report: ran tubing to 2059',pumped 30 sxs cement,pulled tubing							
tubing to 158',pumped 63 sxs cement to surface,gel spac @ 900' & 150'.							
		RECEIVED KCC DIST # 3 MAR 1 3 2017					
		CHANUTE, KS					
		MH					
		KCC WIGHITA MAR 1 6 2017					
Remarks:		RECEIVED					
Plugged through: <u>TBG</u>							
District: 03 Si	gned Miks H. ffen						
	- 11	VUICED					
	gned <u>Mids (H) fle</u> (TECHNICIAN //	AR 28 2017					

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250 N. Water, Ste 200 - Wichita, Ks 67202

HURRICANE SERVICES INC

104 Prairie Plaza Parkway - Garnett, Ks 66032

Total: \$

3-7-2017 Brad Butler

Customer Comments:

2,355.34

KCC WICHITA

MAR 1 6 2017

RECEIVED

<u> </u>				_					<u> </u>				
Customer	Cross Bar	Energy, LLC			stomer Name:	15-073	-01912005	Ticket No.1		1008	02		
Address:					AFE No.:		Date: 3/7/2017						
City, State, Zip:					Job type	Plug To Abandon							
Service District:	Madison				Well Details:	TD @ 2153'	TD @ 2153' 5.5" casing set @ 2087' / holes shot @ 900', 15						
Well name & No.	- Burkett D DW-23				Well Location:	23-23s-10e County: Greenwood Stat				Kansa			
Equipment #	Driver	Equipment #	Driver	Equipment #	Driver	TRUCK CAL	ED			AM PM	TIME		
201	Brad		_	L	ļ	ARRIVED AT	JOB			AM PM			
202	Mark		u		<u> </u>								
30	Joe			ļ	<u> </u>								
						RELEASED AM PM							
		1				MILES FROM STATION TO WELL							
Rig up to tubing set @ 2059', pumped 20 Bbls gel along with some hulls ahead. Spot 30 sacks cement along w/ hulls @ 2059', pull tubing up to 923'. Rig up to tubing, pumped 10 Bbls gel ahead. Spot 30 sacks cement @ 923', pull tubing up to 158', break circulation with fresh water. Mixed cement till we got returns, pull tubing out off well, filled casing back up with cement. Rig up to casing, mixed cement till we got good cement returns on backside. Used 63 sacks cement on top plug. Total of 123 sacks of 60/40 pozmix cement w/ 4% gel. wash up & tear down Job Complete "Thank You" Product/Service Unit of List Gross													
Code	.Description		_		Measure	Quantity	Price/Unit.	Amount			Net Amount		
c020	Cement P	ump			ea	1.00	\$675.00	\$675.00			\$540.00		
c002	Light Equip	p. One Way			mi	15.00	\$1.50	\$22.50	. :	••	\$18.00		
		_^	, .				•	· ·					
c004	Minimum 1	Ton Mile Charg	e ·		ea	1.00	\$300.00	\$300.00			\$225.00		
c005	Tubing Swivel (Washhead)			job	1.00	. \$50.00	\$50.00	à		\$25.00			
		*	_										
ср009	60/40 Poz	mix Cement			sack	123.00	\$12.85	\$1,580.55			\$1,185.41		
cp013	Bentonite	Gel	_	·	<u>lb</u>	423.00	\$0.30	\$126.90			\$95.18		
										• •			
cp013	Bentonite		<u></u>		lb	700.00	\$0.30	\$210.00	•		\$157.50		
cp019 .	Hulls (40#	<u>) </u>			sack	0.20	\$30.00	\$6.00			\$6.00		
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· ·											فتحصيكا		
TERMS: Cash in advan sale, Credit terms of sa							Gross:	\$ 2,970.95	Net:	\$	2,252.09		
from the date of invoice	a. Past due acco	unts may pay interest	on the balance	e past due at the rate	Tota	Taxable	\$1,444.09	Tax Rate:	7.150%	\sim	\sim		
of 1 ½% per month or the maximum allowable by applicable state or federal laws if such laws limit interest to a lesser amount. In the event it is necessary to employ an agency and/or attorney to affect the collection of said account, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes					Frac and Acid service treatments designed with Intent			[Sale Tax:	\$	103.25		
					to increase p	to increase production on newly drilled or existing wells are not taxable.					2 355 34		

HSI Representative:

limit interest to a lesser amount. In the event it is necessary to employ an agency and/or attorney to affect the collection of said account, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any and all discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount will become limmediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royaties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Discount rate is based on 30 days net payment terms or cash. terms or cash.

DiscLAIMER NOTICE: This technical data is presented in good faith, but no warranty is given by and H.S.I assumes no liability for advice or recommendations made concerning results to be obtained from the use of any product or service. The information presented is HSI best estimate of the actual results that any product of service, the initiation presented is hold be set for best estimate of the actual results that may be achieved and should be used for comparison purposes and make no guarantee of future production performance. Customer warrants that well and all associated equipment in acceptable condition to receive services by H.S.I. Likewise, the customer will guarantee proper operational care of all customer owned production and associated equipment, while H.S.I. is on location performing services which could adversely affect the performance of such services. X

CUSTOMER AUTHORIZED AGENT