

To: 1 080002.
STATE CORPORATION COMMISSION
Wichita State Office Bldg. PLUGGING SECTION
130 S. Market, Room 2078
Wichita, KS 67202

API NUMBER 15- 097-21,402 - 0000
180' S of
NE NW, SEC. 5, T 28 S, R 16 W/E
840 feet from NXX section line
1980 feet from WXX section line
Lease Name Binford Trust Well # 1 "B"
County Kiowa
Well Total Depth 5000 162.50 feet

12-13

TECHNICIAN'S PLUGGING REPORT
Operator License # 5123
Operator: Pickrell Drilling Co., Inc.
Name & Address 110 N. Market, Ste. 205
Wichita, KS 67202

Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 537

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ O&A X
Other well as hereinafter indicated _____

Plugging Contractor Pickrell Drilling Co., Inc. License Number 5123
Address 110 N. Market, Ste. 205, Wichita, KS 67202

Company to plug at: Hour: 9:30 p.m. Day: 13 Month: 12 Year: 19 95

Plugging proposal received from Doyle Folkerts
(company name) Pickrell Drilling Co., Inc. (phone) 316-262-8427

purpose: to fill hole with heavy mud and spot cement through drill pipe
1st plug at 1100' with 50 sx cement, 2nd plug at 567' with 50 sx cement,
3rd plug at 40' with 10 sx cement,
4th plug to circulate rathole with 15 sx cement.

Plugging Proposal Received by Kevin Strube
(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 11 p.m. Day: 13 Month: 12 Year: 19 95

ACTUAL PLUGGING REPORT 1st plug at 1100' with 50 sx cement,
2nd plug at 567' with 50 sx cement,
3rd plug at 40' with 10 sx cement,
4th plug to circulate rathole with 15 sx cement.

RECEIVED
KANSAS CORPORATION COMMISSION
DEC 20 1995

CONSERVATION DIVISION
WICHITA, KS

Remarks: Used 60/40 Pozmix 6% gel by Allied.
(If additional description is necessary, use BACK of this form.)

INVOICED
(If you did not observe this plugging.)

DATE JAN 09 1996
POL. NO. 44460

Signed Kevin D Strube
(TECHNICIAN)

FOR KCC USE:

FORM C-1 7/91

EFFECTIVE DATE: 12-4-95

State of Kansas

15-097-21,402-0000

FORM MUST BE TYPED

DISTRICT # 1

NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

SCA Yes No

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 12 - 06 - 95 180' S. of C NE - NW Sec 5 Twp 28 S, Rg 16 E

OPERATOR: License # 5123
Name: Pickrell Drilling Company, Inc.
Address: 110 N. Market, Suite 205
City/State/Zip: Wichita, Kansas 67202
Contact Person: Larry J. Richardson
Phone: 316-262-8427

CONTRACTOR: License #: 5123
Name: Company Tools

Well Drilled For: Well Class: Type Equipment:

X Oil ... Enh Rec ... Infield X Mud Rotary
X Gas ... Storage X Pool Ext. ... Air Rotary
... OAWO ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes ... Other

If OAWO: old well information as follows:
Operator: ...
Well Name: ...
Comp. Date: ... Old Total Depth

Directional, Deviated or Horizontal wellbore? ... yes X no
If yes, true vertical depth: ...
Bottom Hole Location: ...

840 feet from South / North line of Section
1980 feet from East / West line of Section
IS SECTION X REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Kiowa

Lease Name: Binford Trust Well #: 1 "B"
Field Name: Fruit

Is this a Prorated/Spaced Field? ... yes X no
Target Formation(s): Kinderhook

Nearest lease or unit boundary: 660'
Ground Surface Elevation: 2140' est. feet MSL

Water well within one-quarter mile: ... yes X no
Public water supply well within one mile: ... yes X no

Depth to bottom of fresh water: 200'
Depth to bottom of usable water: 240'

Surface Pipe by Alternate: X 1 2
Length of Surface Pipe Planned to be set: 260' t

Length of Conductor pipe required: N/A
Projected Total Depth: 4800'

Formation at Total Depth: Viola
Water Source for Drilling Operations:
... well ... farm pond X other

OUR Permit #: ...
Will Cores Be Taken? ... yes X no

If yes, proposed zone: ...
260' Alt. I Req.

Exp. 5/29/96

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

RECEIVED
KANSAS CORPORATION COMMISSION
12-20-95

DEC 20 1995

SERVATION DIVISION
WICHITA, KS

Pusher: Dale S. ... INIT. SD
SPUD DATE 12/4/95
LENGTH SURFACE PLANNED
RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.
RATHOLED AHEAD? Y N SIZE HOLE
SURFACE PIPE 8 3/8" 537 CONDUCTOR
ANHYDRITE T- B- ELEVATION
TD 5000 FORMATION
RAN PIPE @ DV TOOL ALT II DONE
SX Y N
Arbuckle Plug @ Ft. W/ 40 SX
Plug./Council @ Ft. W/ SX
Anhydrite Base @ 100' Ft. W/ 50 SX
1/2 Base Anyh. @ Ft. W/ SX
1/2, 1/2 Plug @ Ft. W/ SX
Bottom Surface @ 567 Ft. W/ 50 SX
40' Plug @ 40 Ft. W/ 10 SX
RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ SX
WATER WELL 1/2" Keel SX (Irr. Well) Pond
Faucet Hauling
TECHNICIAN LS DATE 12-11-95
TYPE OF CEMENT 60/140 600
STARTING TIME 9:30 (AM/PM) DATE
COMPLETION TIME 11: (AM/PM) DATE 12-13
CEMENT COMPANY Allied