_		API NUMBER 15-185-21,115-0000	
TO: STATE CORI	PORATION COMMISSION	80' S C	$\overline{\wedge}$
CONSERVAT	SERVATION DIVISION - PLUGGING SECTION COLORADO DERBY BUILDING	N/2 NW NE , SEC. 27 , T 22 S, R 12 (_
	KANSAS 67202	4870 feet from S section	ine
TECHNICIA	N'S PLUGGING REPORT		Ine
Operator	License # 8625	Lease Name Scheib Well # 1	
	Vac Petroleum Co.	County Stafford $/20$.	12
Name& Address	333 N. Rock Road, Suite 105	Well Total Depth 3696	1,94T
	Wichita, KS 67206	•	
	•	Surface Casing: Size 8 5/8 feet 298	
he cobsed&	Oll Well X Gas Well	Input Well D&A	
			-
		License Number 6050	 -
	P. O. Box 347, Chase	· · · · · · · · · · · · · · · · · · ·	
Company t	o plug at: Hour: <u>10:50 am</u> Day:_	26 Month: November Year: 19: 85	
Piugging	proposal received from	Jorman Kelso	
(company	name)Kelso	(phone) 316-938-24	.57
were: 5 1	./2" at 3692' PBTD 3679' Perfs at	3339-45': 3432-36': 3442-46': 3462-68': 3504-08': 3666-70'	
1st plug	retrievable plug at 3415' and pu	3504-08'; 3666-70' mp 30 sx_cement to 3200' - shut in.	
) sx gel, 50 sx cement, 10 sx gel, 1 sack hul	
	5/8" rubber plug and pump 125 s		
		_ %	•
	Div. 100 Dec	posal Received by J. H. Metz	
	Plugging Pro	(TECHNICIAN)	
Plugging	Operations attended by Agent?:	All X Part None	
Operation	s Completed: Hour: 11:30 ampay:	26 Month: November Year:19 85	
ACTUAL PL	UGGING REPORT 1st plug set retri	evable plug at 3415' and pumped 30 sx cement	
	aximum pressure 1000 psi and shu		
2nd plug	squeezed well with 3 cv bulls 1	0 sx gel, 50 sx cement, 10 sx gel, 1 sack hu	11.
	8 5/8" rubber plug and pumped 12		TTS,
	o 570 rabber prag and pumped 12	5 5A Cement.	
Maximum p	ressure 600 psi and shut in 205	psi	
Remarks:	Recovered 2824' 5 1/2" casing. I	Used 60/40 Pozmix 6% gel by Allied.	
VALC	F Dif additional description	Is necessary, use <u>BACK</u> of this form.)	
	distinction observe this plugging.	11 11 11 11	
DEC 1	12-5-85 DEC	5 1983 Igned (TECHNIE AN)	
0	CONSERVATI	ON DIVISION FORM CP	-2/3

CONSERVATION DIVISION Wichita, Kansas

FORM CP-2/3 Rev.01-84