STATE CORPORATION COMMISSION CONSENTATION DIVISION - PLUGGING SECTION NW SW NE	To:	•	API NUMBER 15- 103-21	<del>5991 •0000</del>
TECHNICIAN'S PLUGGING REPORT  TECHNICIAN'S PLUGGING REPORT  Operator License # 8625  County Stafford  Name  Operator: VAC Petroleum Company  Michita, KS 67218  County Stafford  Weil Total Depth 3747 ) 2.1.78 for Surface Casing: Size 8 5/8 feet 282  Abandoned Oil Weil X Gas Weil input Weil SWD Weil DIA  Other weil as horeineffer indicated  Plugging Contractor Kelso Casing Pulling  License Number 6050  Address Box 347, Chase, KS 67524  Company to plug at: Hour: 9:00 am Day: 11 Month: December Year: 19 84  Plugging proposal received from Clay Duntz  (company name) Kelso  (company name) Kelso  (phone) 316-938-245  And plug squeeze well with 3 sx hulls, 10 sx gel, 50 sx cement, 10 sx gel, 1 sack hull release 8 5/8" rubber plug and pump 100 sx cement.  Plugging Operations attended by Agent?: All X Part None  Operations Completed: Hour: 10:10 am Day: 11 Month: December Year: 19 84  ACTUAL Plugging REPORT 4 1/2" set at 3747 Perfs at 3338-42' 3691-94'  1st plug pumped 30 sx cement to bottom and stop plug st 3250'  2nd plug squeeze well with 3 sx hulls, 10 sx gel, 50 sx cement.  Plugging Operations attended by Agent?: All X Part None  Operations Completed: Hour: 10:10 am Day: 11 Month: December Year: 19 84  ACTUAL Plugging REPORT 4 1/2" set at 3747' Perfs at 3338-42' 3691-94'  1st plug pumped 30 sx cement to bottom and stopped plug at 3250', 2nd plug squeezed well with 3 sx hulls, 10 sx gel, 50 sx cement, 10 sx gel, 1 sack hulls, released 8 5/8" rubber plug and pumped 100 sx cement. Plugged water well with 5 sx cement.  Maximum pressure 500 psi and shut in 250 psi  Remarks: Recovered 2707' 4 1/2" casing, Used 60/40 Pogmix 22 and 32 and 50 and	STATE COR	PORATION COMMISSION LONDIVISION - PLUGGING SECTION $^{ m N}$	IW SW NE . SEC. 27	, 7 22 S, R 12 W/EX
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Operator   Icense   8625   County   Stafford   Name   Stafford   Name   County   Stafford   Name   County   Stafford   Name   Sta			<del></del>	Š
Operator: VAC Petroleum Company Named Address 6225 East Kellogg, Suite C Wichita, KS 67218 Conductor Pipe: Size feet Surface Cesing: Size 8 5/8 feet 282  Abandoned Oil Well X Gas Well input Well SND Well DAA Other well as hereinafter indicated Plugging Contractor Kelso Casing Pulling License Number 6050  Address Box 347, Chase, KS 67524 Company to plug at: Hour: 9:00 am Day: 11 Month: Dacember Year: 19 84 Plugging proposal received from Clay Duntz (company name) Kelso (phone) 316-938-245 Were: 4 1/2" set at 3747' Perfs at 3338-42' 3691-94' 1st plug pump 30 sx cement to bottom and stop plug at 3250' 2nd plug squeeze well with 3 sx hulls, 10 sx gel, 50 sx cement, 10 sx gel, 1 sack hull release 8 5/8" rubber plug and pump 100 sx cement.  Plugging Operations attended by Agent?: All X Perf None Operations Completed: Hour: 10:10 am Day: 11 Month: Dacember Year: 19 84 ACTUAL PLUGGING REPORT 4 1/2" set at 3747' Perfs at 3338-42' 3691-94' 1st plug pumped 30 sx cement to bottom and stopped plug at 3250'. 2nd plug squeezed well with 3 sx hulls, 10 sx gel, 50 sx cement.  Plugging Operations attended by Agent?: All X Perf None Operations Completed: Hour: 10:10 am Day: 11 Month: Dacember Year: 19 84 ACTUAL PLUGGING REPORT 4 1/2" set at 3747' Perfs at 3338-42' 3691-94' 1st plug pumped 30 sx cement to bottom and stopped plug at 3250', 2nd plug squeezed well with 3 sx hulls, 10 sx gel, 50 sx cement. Plugged water well with 5 sx cement.  Maximum pressure 500 psi and shut in 250 psi Remarks: Recovered 2707' 4 1/2" casing, Used 60/40 Pozmix 2%ABS 3% Acc by Suspender (12-1/2")  Maximum pressure 500 psi and shut in 250 psi (if edd/ditional description is necessary, use BACK of this form)  Maximum pressure 500 psi and shut in 250 psi (if edd/ditional description is necessary, use BACK of this form)				•
Name6 Address	Operator	License # 8625		
Wichita, KS 67218  Conductor Pipe: Size feet  Surface Casing: Size 8 5/8 feet 282  Abandoned Oli Noil X Gas Meil Input Weil SWD Weil DAA  Other weil as horeinafter Indicated  Plugging Contractor Kelso Casing Pulling License Number 6050  Address Box 347, Chase, KS 67524  Company to ping at: Hour: 9:00 am Day: 11 Month: December Year:19 84  Plugging proposal received from Clay Duntz  (company name) Kelso (phone) 316-938-245  were: 4 1/2" set at 3747' Perfs at 3338-42' 3691-94'  1st plug pump 30 sx cement to bottom and stop plug at 3250'  2nd plug squeeze well with 3 sx hulls, 10 sx gel, 50 sx cement, 10 sx gel, 1 sack hell release 8 5/8" rubber plug and pump 100 sx cement.  Plugging Proposal Received by J. H. Metz  (TECHNICIAN)  Plugging Operations attended by Agent?: All X Part None  Operations Completed: Hour: 10:10 am Day:11 Month: December Year:19 84  ACTUAL PLUGGING REPORT 4 1/2" set at 3747' Perfs at 3338-42' 3691-94'  1st plug pumped 30 sx cement to bottom and stopped plug at 3250', 2nd plug squeezed well with 3 sx hulls, 10 sx gel, 50 sx cement, 10 sx gel, 1 sack hulls, released  8 5/8" rubber plug and pumped 100 sx cement. Plugged water well with 5 sx cement.  Maximum pressure 500 psi and shut in 250 psi  (It additional description is necessary, use BACK of this fogsiles  I did / 3838-8880 observe this plugging.	Names	VAC Petroleum Company	County Staffor	rd . ¬\$
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Plugging Proposal Received by J. H. Metz  (TECHNICIAN)  Plugging Operations attended by Agent?: All X Part None  Operations Completed: Hour: 10:10 am Day:11 Month: December Year:19 84  ACTUAL PLUGGING REPORT 4 1/2" set at 3747' Perfs at 3338-42' 3691-94'  1st plug pumped 30 sx cement to bottom and stopped plug at 3250'. 2nd plug squeezed well with 3 sx hulls, 10 sx gel, 50 sx cement, 10 sx gel, 1 sack hulls, released 8 5/8" rubber plug and pumped 100 sx cement. Plugged water well with 5 sx cement.  Maximum pressure 500 psi and shut in 250 psi  Remarks: Recovered 2707' 4 1/2" casing. Used 60/40 Pozmix 2% psi 3% color by Sunform (if additional description is necessary, use BACK of this form that is form to be supported by Sunform (if additional description is necessary, use BACK of this form that the sunform that the sunform (if additional description is necessary, use BACK of this form that the sunform that the	release	8 5/8" rubber plug and pump 100 s	x cement.	
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