

TO: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
266 N. Main St., Ste. 220  
Wichita, KS 67202-1513

API Well Number: 15-039-21131-00-00  
Spot: SENWSESE Sec/Twnshp/Rge: 5-2S-29W  
900 feet from S Section Line, 780 feet from E Section Line  
Lease Name: ERMA INC Well #: 1-5  
County: DECATUR Total Vertical Depth: 4084 feet

Operator License No.: 30606  
Op Name: MURFIN DRILLING CO., INC.  
Address: 250 N WATER STE 300  
WICHITA, KS 67202

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	5.5	4083		150 SX
SURF	8.625	305		220 SX

Well Type: OIL UIC Docket No: \_\_\_\_\_ Date/Time to Plug: 03/01/2017 9:00 AM  
Plug Co. License No.: 34059 Plug Co. Name: HURRICANE SERVICES, INC.  
Proposal Rcvd. from: JOHN TURNER Company: MURFIN DRILLING CO., INC. Phone: (785) 443-1031

Proposed Plugging Method: Ordered 400 sx 60/40 pozmix 4% gel cement, 1000# gel and 300 # hulls.  
8 5/8" surface casing set at 305' w/220 sx cement.  
5 1/2" production casing set at 4083' w/150 sx cement.  
Port Collar set at 2550' w/170 sx cement. Circulated with cement.  
TD 4084'. PBTB 4058'.  
Perforations: 3990' - 4002'.

Plugging Proposal Received By: CASE MORRIS WitnessType: COMPLETE (100%)  
Date/Time Plugging Completed: 03/01/2017 12:00 PM KCC Agent: DARREL DIPMAN

Actual Plugging Report:

Ran tubing to 3971' and pumped 900 # gel followed by 60 sx cement w/300 # hulls. Pulled tubing to 2571' and pumped 125 sx cement. Pulled tubing to 1269' and pumped 125 sx cement. Circulated cement to surface. Pulled tubing to surface. Connected to 5 1/2" production casing and pumped 20 sx cement. Connected to 8 5/8" surface casing and pumped 30 sx cement. Pressured to 300 psi.

GPS: 39.90337N -100.59304W

Perfs:

Top	Bot	Thru	Comments
3990	4002		

Remarks: HURRICANE SERVICES INC. SERVICE UNIT AND HURRICANE SERVICES CEMENT TICKET # 50.964

Plugged through: TBG

District: 04

Signed Darrel Dipman  
(TECHNICIAN)

KCC WICHITA

MAR 27 2017

RECEIVED

CM

Form CP-2/3

MAR 08 2017

INVOICED  
APR - 7 2017