

STATE OF KANSAS
STATE CORPORATION COMMISSION

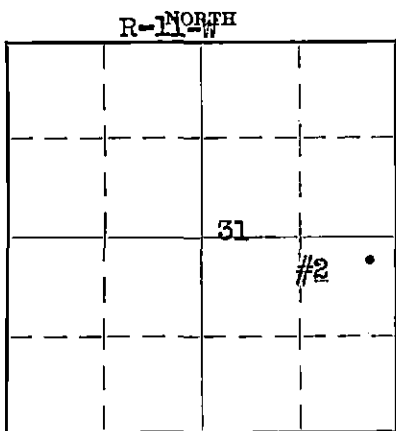
WELL PLUGGING RECORD
OR
FORMATION PLUGGING RECORD

JUN 2 1937
6-2-37

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission,
800 Bittling Building,
Wichita, Kansas

Strike out upper line
when reporting plugging
off formations.

Stafford County. Sec. 31 Twp. 22S. Rge. 11(W)
Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines. NE/4 NE/4 SE/4
Lease Owner. Stanolind Oil and Gas Company
Lease Name. Elmer F. Allen Well No. #2
Office Address. P. O. Box 591 Tulsa, Oklahoma
Character of Well (Completed as Oil, Gas or Dry Hole). Dry Hole
Date, well completed. Not Completed 19...
Application for plugging filed. May 24, 1937
Application for plugging approved. May 25, 1937
Plugging Commenced. May 19, 1937
Plugging Completed. May 19, 1937
Reason for abandonment of well or producing formation. Contractor Twisted off
drill pipe and plugged the hole.
If a producing well is abandoned, date of last production. None 193...
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? Yes



Locate well correctly on above
Section Plat

Name of Conservation Agent who supervised plugging of this well. C. T. Alexander
Producing formation. None Depth to top. Bottom. Total Depth of Well. 1787 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

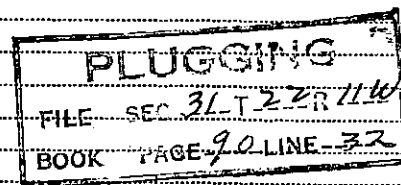
CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
None				13" O. D.	238' 0"	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from...feet to ...feet for each plug set.

Hole was filled with heavy mud to bottom of surface casing, bridged and cemented with 15 sacks. The surface casing was then filled with heavy mud, cut off at bottom of cellar and capped with a welded steel plate. Ten sacks of cement was then run in the cellar

m Cement plug from 200 $\frac{1}{2}$ ' to 220'



(If additional description is necessary use BACK of this sheet)

Correspondence regarding this well should be addressed to. Stanolind Oil and Gas Company
Address. Box 591, Tulsa, Oklahoma.

STATE OF Kansas, COUNTY OF Barton, ss.
H. G. Nething (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *H. G. Nething*
Elliswood Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 27th day of May, 1937.

My commission expires 5-3-41
Joan N. Wilson
Notary Public.

640 Acres **R-11-W**
N

STANOLIND OIL AND GAS COMPANY WELL RECORD

160					160
160					160

Locate Well Correctly

T
22
S

COUNTY Stafford, SEC. 31, TWP. 22 S, RGE. 11-W
 COMPANY OPERATING Stanolind Oil and Gas Company
 OFFICE ADDRESS P. O. Box 501, Tulsa, Oklahoma.
 FARM NAME Elmer F. Allen WELL NO. 2
 DRILLING STARTED 5/9/37 19, DRILLING FINISHED 5/17/37 19
 WELL LOCATED NE 1/4 NE 1/4 SE 1/4 E310 ft. North of South
 Line and E310 ft. East of West Line of Quarter Section.
 ELEVATION (Relative to sea level) DERRICK FLR. 1509 GROUND 1506
 CHARACTER OF WELL (Oil, gas or dry hole) Twisted off drill pipe,
 Plugged & abandoned hole 5/19/37

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1			4		
2			5		
3			6		

WATER SANDS

Name	From	To	Water Level	Name	From	To	Water Level
1				4			
2				5			
3				6			

CASING RECORD

Size	Wt.	Thds.	Make	Amount Set		Amount Pulled		Packer Record			
				Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make
13" OD	40#	8	Wheeling	220		Threads off--set at 220'					

Liner Record: Amount _____ Kind _____ Top _____ Bottom _____

CEMENTING AND MUDDING RECORD

Size	Amount Set		Sacks Cement	Chemical		Method Cementing	Amount	Mudding Method	Results (See Note)
	Feet	In.		Gal.	Make				
13" OD	223		250	Oilmax		Halliburton			

PLUGGING
 FILE SEC 31 T 22R 11W
 BOOK PAGE 90 LINE 32

NOTE: What method was used to protect sands when outer strings were pulled?

NOTE: Were bottom hole plugs used? If so, state kind, depth set and results obtained

TOOLS USED

Rotary tools were used from 0 feet to 1787' feet, and from _____ feet to _____ feet
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
 Type Rig 94' Steel

PRODUCTION DATA

Production first 24 hours None bbls. Gravity _____ Emulsion _____ per cent., Water _____ per cent
 Production second 24 hours _____ bbls. Gravity _____ Emulsion _____ per cent., Water _____ per cent
 If gas well, cubic feet per 24 hours _____ Rock Pressure, lbs. per square inch _____

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Name and Title

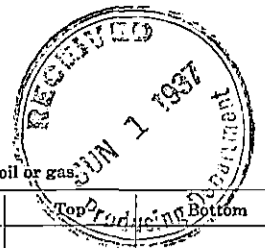
Subscribed and sworn to before me this 27th day of May, 1937

My commission expires 5-3-41

Notary Public.

FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas.



Formation	Top	Bottom	Formation	Top	Bottom
Sand	0	135			
Red Rock	135	220			
Red Bed	220	543			
Anhydrite	543	560			
Shale and Red Rock	560	750			
Red Bed and Shells	750	830			
Red Bed	830	850			
Shale and Red Bed	850	925			
Shale and Shells	925	1009			
Shale and Salt	1009	1484			
Broken Lime	1484	1575			
Lime	1575	1677			
Lime and Shale	1677	1787			
Abandoned hole	Twisted off drill pipe				
Date of First work	5/3/37				
Drilling Commenced	5/9/37				
Drilling completed	5/17/37				
Plugged and Abandoned	5/19/37				