

10-28-37

15-185-02115.0000

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

OR

FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging of formations.

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission,
800 Bittling Building
Wichita, Kansas

REC'D
OCT 28 1937
No

Stafford County. Sec. 31 Twp. 22S Rge. 11(W)

Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines SE/4 SW/4 NE/4

Lease Owner Stanolind Oil & Gas Company

Lease Name Cobus J. Heyen

Well No. B-9

Office Address P.O. Box 591, Tulsa, Oklahoma

Character of Well (Completed as Oil, Gas or Dry Hole) Dry Hole

Date, well completed Sept. 17 1937

Application for plugging filed Sept. 20 1937

Application for plugging approved Sept. 17 1937

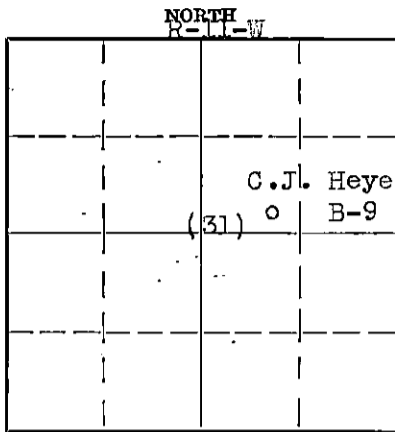
Plugging Commenced Sept. 18 1937

Plugging Completed Sept. 18 1937

Reason for abandonment of well or producing formation Non-Producer

If a producing well is abandoned, date of last production 193

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well C. T. Alexander

Producing formation Siliceous Lime Depth to top 3725 Bottom 3729 Total Depth of Well 3729 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Siliceous Lime	Dry	3725	3729	10 3/4	235	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Hole filled with heavy mud to bottom of surface casing, bridged with burlap and set cement plug from 225 to 235 ft. Filled surface casing with heavy mud, and capped with cement plug from surface to 10 ft.

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(If additional description is necessary use BACK of this sheet)

Correspondence regarding this well should be addressed to Stanolind Oil & Gas Company

Address P. O. Box 591, Tulsa, Oklahoma

STATE OF Kansas, COUNTY OF Barton, ss.

H. G. Nothing (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature)

H. G. Nothing

Ellinwood Kansas (Address)

SUBSCRIBED AND SWORN to before me this 24th day of September, 1937

My commission expires May 3, 1941

Jovan H. Wilson

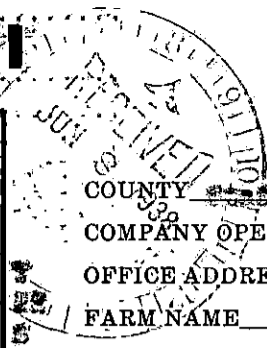
Notary Public.

STANOLIND OIL AND GAS COMPANY WELL RECORD

Office

640 Acres
R.W.

	160				160
	160				160



COUNTY _____, SEC. _____, TWP. _____, RGE. _____
 COMPANY OPERATING _____
 OFFICE ADDRESS _____
 FARM NAME _____ Heyen _____ WELL NO. _____
 DRILLING STARTED _____ 19____, DRILLING FINISHED _____ 19____
 WELL LOCATED _____ ft. North of South
 Line and _____ ft. East of West Line of Quarter Section.
 ELEVATION (Relative to sea level) DERRICK FLR. 1814 GROUND 1811
 CHARACTER OF WELL (Oil, gas or dry hole) Dry Hole

Locate Well Correctly

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1					
2					
3					

WATER SANDS

Name	From	To	Water Level	Name	From	To	Water Level
1							
2							
3							

CASING RECORD

Size	Wt.	Thds.	Make	Amount Set		Amount Pulled		Packer Record					
				Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make		

None Pulled

Liner Record: Amount _____ Kind _____ Top _____ Bottom _____

CEMENTING AND MUDDING RECORD

Size	Amount Set		Sacks Cement	Chemical		Method Cementing	Amount	Mudding Method	Results (See Note)
	Feet	In.		Gal.	Make				

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NOTE: What method was used to protect sands when outer strings were pulled?

NOTE: Were bottom hole plugs used? If so, state kind, depth set and results obtained

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
 Type Rig 94 Steel

PRODUCTION DATA

Production first 24 hours _____ bbls. Gravity _____ Emulsion _____ per cent., Water _____ per cent
 Production second 24 hours _____ bbls. Gravity _____ Emulsion _____ per cent., Water _____ per cent
 If gas well, cubic feet per 24 hours _____ Rock Pressure, lbs. per square inch _____

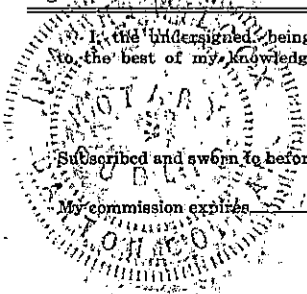
I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Ivan A. Wilson
 Name and Title

Subscribed and sworn to before me this the 24 day of September, 1941

My commission expires May 3, 1941

 Notary Public.





FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom
Surface Sand	0	115	5/5 Recovery		
Red Bed & Shells	115	235	Red & green shale, compact and variegated	3540	3543
Red Shale	235	265	Dolomite, sandy dense, light green	3543	3543½
Shells	265	290	Green compact shale slightly calcareous, little red shale	3543½	3545
Red Bed	290	400	15/15 Recovery		
Sand & Shells	400	535	Red Shale	3545	3550
Anhydrite	535	555	Dolomite, fine cryst. and sandy	3550	3554
Lime	555	584	Green and red shale interbedded	3554	3560
Shale & Shells	584	865	Drilled:		
Shale & Shells	865	910	Shale	3560	3565
Red Bed	910	935	Shale	3565	3573
Shale & Shells	935	1117	Shale	3573	3591
Salt	1117	1235	13/13 Recovery		
Shale & Shells	1235	1328	All green shale except last piece which was a tan dense dolomitic chert	3591	3604
Shale & Shells	1328	1425	Drilled:		
Anhydrite & Shale	1425	1540	Broken Lime	3604	3607
Shale & Shells	1540	1600	2/18 Recovery		
Shale & Lime	1600	1645	Shale conglomeratic chert nodules. Soft. No oil show	3607	3625
Shale Lime Shells	1645	1749	Drilled:		
Shale & Shells	1749	1900	Broken Lime	3625	3628
Shale, Lime, Shells	1900	1994	1/11 recovery		
Shale & Shells	1994	2531	All Simpson, Conglomeratic Shale	3628	3639
Shale & Lime	2531	2367	3½/13 Recovery	3639	3645
Shale	2367	2420	Green sticky, pyritic, shale. Smell of dead oil.	3645	3658
Lime	2420	2440	Drilled:		
Lime	2440	2450	Shale	3658	3676
Shale	2440	2465	3/10 Recovery		
Lime	2465	2480	Bright green shale, Dolomitic chert, very soft No Siliceous	3676	3683
Shale	2480	2518	Drilled:		
Lime	2518	2527	Shale	3686	3687
Broken Lime	2527	2641	2/14 Recovery		
Broken Lime	2641	2646	Simpson & Green shale	3687	3701
Shale & Lime	2646	2710	By sample: 3687-84, 3694-3701, Chert, white, leached Dolomite		
Shale & Sand	2710	2787	2/10 Recovery		
Dark Shale	2787	2813	Chert white to gray, tripolitic to opalescent, interbedded with shale green.	3701	3711
Sandy Shale	2813	2838	3/18 Recovery		
Lime	2838	2846	Chert gray white	3711	3725
Shale & Shells	2846	2860	Sample analysis:		
Lime & Shale	2860	2882	Chert tripolitic, to opalescent white, Chert white to Dolomitic	3725	3729
Broken Lime	2882	2957			
Hard Lime	2957	2975			
Gyp & Chert	2975	2995			
Lime	2995	3030			
Lime	3030	3065			
Black Shale	3065	3075			
Lime	3075	3085			
Shale	3085	3116			
Shale	3116	3255			
Lime, & Broken Lime	3255	3510			
Broken Shale & Lime	3510	3525			
Coring Record					
10½/15 Recovery					
2½' Green shale, nodular with Red shale interbedded					
2½' Green compact shale					
2½' Lime, white & dense with green shl. interbed.					
3' Red & green variegated shale slightly calcareous with red nodular shale at top	3525	3540			
Date of first work	8/11/37		TOP OF SILICEOUS	3725	
Date Drlg. Started	8/21/37				
Date Drlg/ Comp.	9/17/37				
Date Rods Landed.....					
Date Potent. Effv.....					
Date Comp. as a Dry Hole	7-17-37				
Date Plugged & Abandoned	7-18-37				
Acidized.....					