

STATE OF KANSAS  
STATE CORPORATION COMMISSION

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
211 No. Broadway  
Wichita, Kansas

WELL PLUGGING RECORD

Stafford County, Sec. 31 Twp. 22 Rge. 11 XXXX (W)

Location as "NE/CNW/SW" or footage from lines SE NE SW

Lease Owner Pan American Petroleum Corporation

Lease Name A. Allen Well No. 6

Office Address Box 7, Ellinwood, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) Oil

Date well completed 5-23-19 58

Application for plugging filed 6-18-19 58

Application for plugging approved 6-20-19 58

Plugging commenced 7-11-19 58

Plugging completed 7-16-19 58

Reason for abandonment of well or producing formation Economically Depleted

If a producing well is abandoned, date of last production 4-1-19 58

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. Frank Broadfoot

Producing formation Arbuckle Depth to top 3564 Bottom 3573 Total Depth of Well 3573 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Arbuckle	Oil	3564	3573	7" OD		906'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Measured into TD 3573'.  
Plugging started 7-11-58. Finished 7-16-58.  
Plugged off bottom with sand to 3550' and dumped 5 sacks cement.  
Shot 7" Casing @ 906'. Pulled pipe out of hole. Pushed plug to 231'.  
Set rock bridge and dumped 15 sacks cement. Bailed down hole to 200'.  
Mixed and dumped 15 sacks cement at 200'. Mudded to 30'. Set rock  
bridge and mixed 15 sacks cement for cap on well. Well Completed.

7-25-58

(If additional description is necessary, use BACK of this sheet)  
Name of Plugging Contractor J. O. Forbes d/b/a Forbes Casing Pulling Company  
Address Box 221, Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.  
G. A. Reynolds (employee of owner) or (owner) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God!

(Signature) *G. A. Reynolds*  
Box 7, Ellinwood, Kansas  
(Address)

SUBSCRIBED AND SWORN TO before me this 24th day of July, 1958

*Charles V. Hanes*  
Notary Public.

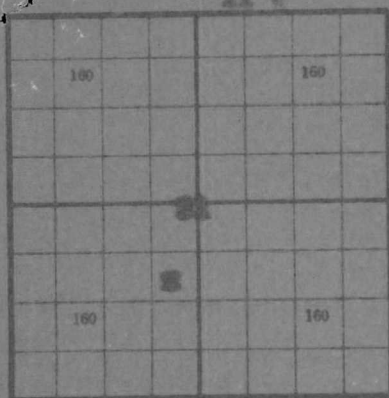
My commission expires May 3, 1961

PLUGGING  
FILE SEC 31 T 22 R 11 W  
BOOK PAGE 109 LINE 16

# STANOLIND OIL & GAS COMPANY WELL RECORD

640 Acres

N 11 W



Locate Well Correctly

COUNTY Stafford SEC. 31 TWP. 22 S RGE. 11 W  
 COMPANY OPERATING Stanolind Oil and Gas Company  
 OFFICE ADDRESS Phillips Building, Tulsa, Oklahoma  
 FARM NAME Arthur Allen Arthur ALLEN WELL NO. 6  
 DRILLING STARTED 4/9 1950 DRILLING FINISHED 5/12 1950  
 WELL LOCATED SE  $\frac{1}{4}$  NE  $\frac{1}{4}$  SW  $\frac{1}{4}$  1800 ft. North of South  
 Line and 1800 ft. East of West Line of Quarter Section.  
 ELEVATION (Relative to sea level) DERRICK FLR. 1815 GROUND 1810  
 CHARACTER OF WELL (Oil, gas or dry hole) Oil

### OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1 <u>Leaning Sand</u>	<u>3865</u>	<u>3875</u>			
2 <u>Siliceous Sand</u>	<u>3864</u>	<u>3873</u>			
3					

### WATER SANDS

Name	From	To	Water Level	Name	From	To	Water Level
1							
2							
3							

### CASING RECORD

Size	Wt.	Thds.	Make	Amount Set		Amount Pulled		Packer Record					
				Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make		
<u>10-3/8</u>	<u>21</u>	<u>2</u>	<u>28</u>	<u>381</u>									
<u>7</u>	<u>21</u>	<u>10</u>	<u>28</u>	<u>381</u>	<u>3</u>	<u>Set at 384'</u>							

Liner Record: Amount \_\_\_\_\_ Kind \_\_\_\_\_ Top \_\_\_\_\_ Bottom \_\_\_\_\_

### CEMENTING AND MUDDING RECORD

Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Feet	In.		Gal.	Make				
<u>10-3/8</u>	<u>381</u>		<u>200</u>			<u>Halliburton</u>			
<u>7</u>	<u>381</u>	<u>2</u>	<u>100</u>						

**RECEIVED**  
STATE CORPORATION COMMISSION

OCT 29 1962

CONSERVATION DIVISION  
Wichita Kansas

NOTE: What method was used to protect sands when outer strings were pulled?

NOTE: Were bottom hole plugs used? no If so, state kind, depth set and results obtained

### TOOLS USED

Rotary tools were used from 0 feet to 3870 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet  
 Cable tools were used from 3870 feet to 3873 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet  
 Type Rig Rotary

### PRODUCTION DATA

5/14/50  
Drilling 23 bbls. per hour  
 Production first 24 hours \_\_\_\_\_ bbls. Gravity \_\_\_\_\_ Emulsion \_\_\_\_\_ per cent., Water \_\_\_\_\_ per cent.  
 Potential Test 200  
 Production second 24 hours \_\_\_\_\_ bbls. Gravity \_\_\_\_\_ Emulsion \_\_\_\_\_ per cent., Water \_\_\_\_\_ per cent.  
5/15-22/50  
 If gas well, cubic feet per 24 hours \_\_\_\_\_ Rock Pressure, lbs. per square inch \_\_\_\_\_

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Name and title \_\_\_\_\_

Subscribed and sworn to before me this the \_\_\_\_\_ day of \_\_\_\_\_, 1950

My commission expires \_\_\_\_\_ Notary Public.

FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sands, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom
Surface Sand	0	75			
Sand	75	145			
Red bed and shales	145	215			
Shales	215	221			
Shale	221	224			
Red bed	224	225			
Red bed and shale	225	226			
Red bed	226	227			
argillite	227	228			
Blue shale	228	229			
Shale and shales	229	230			
Sticky blue shale	230	231			
Shale and shales	231	1435			
Line	1435	1436			
Broken line	1436	1437			
Broken line & shale	1437	1438			
Broken line	1438	1471			
Shale and shales	1471	1703			
Broken line	1703	2123			
Broken shale	2123	2124			
Broken line	2124	2125			
Sticky shale	2125	2126			
Broken line	2126	2171			
Sticky shale & line shales	2171	2172			
Broken line	2172	2173			
Broken line & shale	2173	2177			
Broken line	2177	2178			
Line	2178	2184			
Line hard	2184	2185			
Chalky line	2185	2186			
Line	2186	2187			
Broken line	2187	2191			
Line	2191	2192			
Broken line	2192	2193			
Broken line & shale	2193	2194			
Blue shale	2194	2195			
Shale & shales	2195	2196			
<b>SHALE FOR LANSING</b>					
Red shale	2196	2197			
Dark shale	2197	2198			
Line - top Lansing	2198	2199			
<b>SHALE</b>					
Line	2199	2200			
Broken line	2200	2201			
Line	2201	2202			
Broken line	2202	2203			
Broken line & Open shale	2203	2204			
<b>SHALE FOR ST. LOUIS LINE</b>					
Shale	2204	2205			
Shale & chert	2205	2206			
Polonite	2206	2207			
Polonite (Double tools)	2207	2208			

2/12/35 at 22 2270  
 after cleaning to bottom.  
 Hole filled up 2270'  
 1/2" oil in 2 hours.  
 Filled up 2280' 1/2" oil  
 while drilling deeper  
 to 22 2275'.  
 2280' oil in hole and  
 no water at 2275'

2/14/35 22 2281 22 2281  
 no water per hour  
 2280' off bottom

Potential Test 2/22-22/35 - 227' 2281'  
 Pumping thru 2 1/2" 2281' tubing w/  
 steam equipment.

RECEIVED  
 STATE CORPORATION COMMISSION

OCT 29 1962

CONSERVATION DIVISION  
 Wichita, Kansas