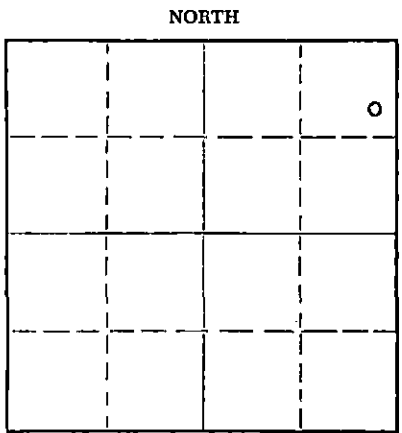


WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

Stafford County. Sec. 31 Twp. 22 Rge. 11 ~~(E)~~ (W)
Location as "NE/CNW/SW" or footage from lines SE NE NE
Lease Owner Stanolind Oil and Gas Company
Lease Name C. J. Heyen "B" Well No. 5
Office Address Box 1654, Oklahoma City, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed 12-12- 19 36
Application for plugging filed 6-12- 19 56
Application for plugging approved 6-13- 19 56
Plugging commenced 7-5- 19 56
Plugging completed 7-11- 19 56
Reason for abandonment of well or producing formation Economically Depleted



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production 1-2- 19 56
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well R. M. Brundage
Producing formation Siliceous Lime Depth to top 3539 Bottom 3546 Total Depth of Well 3546 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Siliceous Lime	Water	3539	3546	13	225	None
				7	3559	2433

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

- Dumped Sand 3546-3525
- 6 Sx Cement 3525-3495
- Hvy Mud 3495- 210
- Crushed Rock 210- 200
- 30 Sx Cement 200- 170
- Hvy Mud 170- 30
- Crushed Rock 30- 25
- 15 Sx Cement 25- To base of cellar

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor West Supply Company
Address Chase, Kansas

STATE OF KANSAS, COUNTY OF BARTON, ss.
I, G. A. Reynolds (employee of owner) or ~~(owner/conservator)~~ of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) G. A. Reynolds
Box 7, Ellinwood, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 16th day of July, 19 56

My commission expires November 12, 1958

[Signature] Notary Public.
STATE CORPORATION COMMISSION
Wichita, Kansas

PLUGGING
FILE SEC 31 T 22 R 11 W
BOOK PAGE 10 LINE 37

7-17-56
STATE CORPORATION COMMISSION
Wichita, Kansas

STANOLIND OIL AND GAS COMPANY
WELL RECORD

15-185-02111-0000

	160'					160'	
			31				
	160'					160'	

Locate Well Correctly

COUNTY Stafford, SEC. 31, TWP. 22S, RGE. 11W
 COMPANY OPERATING Stanolind Oil and Gas Company
 OFFICE ADDRESS Box 591, Tulsa, Oklahoma
 FARM NAME C. J. Heyen "B" WELL NO. 5
 DRILLING STARTED 11-9 1936, DRILLING FINISHED 11-25 1936
 WELL LOCATED SE $\frac{1}{4}$ NE $\frac{1}{4}$ NE $\frac{1}{4}$ 990 ft. South North
 Line and 330 ft. West East of West Line of Quarter Section.
 ELEVATION (Relative to sea level) DERRICK FLR. 1818 GROUND 1815
 CHARACTER OF WELL (Oil, gas or dry hole) Oil

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1 <u>Kans. City Lime</u>	<u>3250</u>	<u>3289</u>			
2 <u>Siliceous Lime</u>	<u>3539</u>	<u>3546</u>			
3					

WATER SANDS

Name	From	To	Water Level	Name	From	To	Water Level
1							
2							
3							

CASING RECORD

Size	Wt.	Thds.	Make	Amount Set		Amount Pulled		Packer Record			
				Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make
<u>13</u>	<u>40</u>	<u>8</u>	<u>Wheeling</u>	<u>220</u>	<u>0</u>	<u>(Threads Off) Set at 220'0"</u>					
<u>7</u>	<u>24</u>	<u>10</u>	<u>Nat'l</u>	<u>3529</u>	<u>10</u>	<u>(Threads Off) Set at 3534'4"</u>					

Liner Record: Amount _____ Kind _____ Top _____ Bottom _____

CEMENTING AND MUDDING RECORD

Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Feet	In.		Gal.	Make				
<u>13</u>	<u>224</u>	<u>9</u>	<u>250</u>			<u>Halliburton</u>			
<u>7</u>	<u>3559</u>	<u>5</u>	<u>200</u>			<u>Halliburton</u>			

PLUGGING
 FILE SEC 31 22 R 11W
 BOOK PAGE 79 LINE 37

NOTE: What method was used to protect sands when outer strings were pulled? _____

NOTE: Were bottom hole plugs used? _____ If so, state kind, depth set and results obtained _____

TOOLS USED

Rotary tools were used from 0 feet to 3546 feet, and from _____ feet to _____ feet
 Cable tools were used from to drill plug only feet, and from _____ feet to _____ feet
 Type Rig 94" Steel

PRODUCTION DATA

Production first 3 hours 186 Bbls. swabbing thru 7" casing
 Production second 24 hours 1429 Bbls. Pumping thru 3" tubing on State Potential
 If gas well, cubic feet per 24 hours _____ Rock Pressure, lbs. per square inch _____

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Subscribed and sworn to before me this the 31st day of Dec. 1936
 My commission expires June 17-1939.
 Name and Title H. S. Nothing
Ma Jern
 Notary Public.

FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom
Clay & Sand	0	140			
Red Rock	140	180			
Shale & Shells	180	210			
Red Shale	210	220			
Red Bed	220	537			
Anhydrite	537	568			
Red Shale	568	594			
Shale & Lime Shells	594	849			
Shale & Gyp	849	1040			
Salt & Shale	1040	1180			
Shale & Lime	1180	1310			
Broken Lime	1310	1880			
Shale & Lime	1880	2014			
Broken Lime	2014	2293			
Broken Lime & Shale	2293	2342			
Lime	2342	2365			
Shale & Lime	2365	2460			
Broken Lime	2460	2621			
Shale & Broken Lime	2621	2718			
Broken Lime	2718	2738			
Shale	2738	2754			
Lime	2754	2764			
Shale & Shells	2764	2790			
Shale & Lime	2790	2858			
Broken Lime	2858	2885			
Lime	2885	3032			
Broken Lime	3032	3152			
Shale & Shells	3152	3250			
Kans. City Lime (show of oil)	3250	3289			
Porous Lime (Show of oil)	3289	3315			
Broken Lime	3315	3346			
Broken Lime & Shale	3346	3381			
Shale	3381	3395			
Broken Lime (show of oil)	3395	3431			
Broken Lime	3431	3523			
Broken Lime & Green Shale	3523	3535			
Sand & Green Shale (cored)	3535	3539			
Dolomite (show of oil) cored	3539	3545			
Top Siliceous		3539			
Total depth by Steel Line Measurement		3546			
Date of First Work		10-29-36			
Date Drilling Commenced		11-9-36			
Date Drilling Completed		11-25-36			
Date put on production		12-11-36			
Date of Potential		12-12-36			

