

STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Beltver Report to:  
Conservation Division  
State Corporation Commission  
800 Bitting Building  
Wichita, Kansas

Stafford

County, Sec. 31 Twp. 22 Rge. 11 (E) W (W)

Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines NE/4, SE/4, NE/4

Lease Owner Stanolind Oil and Gas Company

Lease Name Cobus J. Heyen "B" Well No. 4

Office Address P. O. Box 1654, Oklahoma City, Oklahoma

Character of Well (completed as Oil, Gas or Dry Hole) Oil

Date well completed 6-26 19 36

Application for plugging filed 3-3 19 53

Application for plugging approved 3-4 19 53

Plugging commenced 3-28 19 53

Plugging completed 4-7 19 53

Reason for abandonment of well or producing formation Oil Depleted

If a producing well is abandoned, date of last production 11-24 19 52

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. M. A. Rives

Producing formation Arbuckle Depth to top 354.7 Bottom 3552 Total Depth of Well FBD-3552 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Arbuckle	Oil-Depleted	354.7	3552	13	227	None
				7	3568	2462

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

- 3552 - FBD
- 3552 - 3535 - Sand
- 3535 - 3510 - 5 sx cement
- 3510 - 225 - hvy. mud
- 225 - 215 - rock bridge
- 215 - 180 - 25 sx cement
- 180 - 20 - hvy. mud
- 20 - 15 - rock bridge
- 15 - btm. cellar - 15 sx cement

4-22-53  
RECEIVED  
STATE CORPORATION COMMISSION  
APR 23 1953  
CONSERVATION DIVISION  
WICHITA, KANSAS

Name of Plugging Contractor Pipe Pulling, Inc.  
Address 629 W Broadway, Stafford, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.  
G. A. Younie (employee of owner) or (owner or operator) of the above-described well,  
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *G. A. Younie* Field Supt.  
P. O. Box 7, Ellinwood, Kansas  
(Address)

SUBSCRIBED AND SWORN TO before me this 21st day of April, 19 53  
*Lewis S. Rowan*  
Notary Public.

My commission expires May 2, 1955

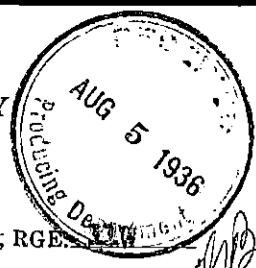
PLUGGING  
FILE SEC 31 T 22 R 11W  
BOOK PAGE 82 LINE 13

640 Acres

15,185.02110-0000

STANOLIND OIL AND GAS COMPANY

WELL RECORD



	160				160
				1/4	0
			32		228
	160				160

Locate Well Correctly

COUNTY Stafford, SEC. 32, TWP. 22S, RGE. 11W  
 COMPANY OPERATING Stanolind Oil and Gas Company  
 OFFICE ADDRESS Philcade Bldg., Tulsa, Oklahoma.  
 FARM NAME C. J. Hayon "B" WELL NO. 4  
 DRILLING STARTED May 19 1936, DRILLING FINISHED June 26 1936  
 WELL LOCATED NE 1/4 SE 1/4 NE 1/4 990 ft. North of South  
 Line and 2310 ft. East of West Line of Quarter Section.  
 ELEVATION (Relative to sea level) DERRICK FLR. 1825 GROUND 1822  
 CHARACTER OF WELL (Oil, gas or dry hole) Oil

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1 <u>Siliceous Lime</u>	<u>3547</u>	<u>3564</u>			
2					
3					

WATER SANDS

Name	From	To	Water Level	Name	From	To	Water Level
1							
2							
3							

CASING RECORD

Size	Wt.	Thds.	Make	Amount Set		Amount Pulled		Packer Record					
				Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make		
<u>13"</u>	<u>40#</u>	<u>8</u>	<u>Chester</u>										
<u>2 3/8"</u>	<u>Threads Off</u>	<u>Set @</u>		<u>225</u>	<u>0</u>	<u>None</u>					<u>None</u>		
<u>7"</u>	<u>24#</u>	<u>10</u>	<u>Youngs-</u> <u>Town</u>										
<u>3 5/8"</u>	<u>10"</u>	<u>Threads Off</u>	<u>Set @</u>	<u>3545</u>	<u>6</u>	<u>None</u>					<u>None</u>		

Liner Record: Amount \_\_\_\_\_ Kind \_\_\_\_\_ Top \_\_\_\_\_ Bottom \_\_\_\_\_

CEMENTING AND MUDDING RECORD

Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Feet	In.		Gal.	Make				
<u>13"</u>	<u>227</u>	<u>03</u>	<u>225</u>			<u>Halliburton</u>			
<u>7"</u>	<u>3567</u>	<u>10"</u>	<u>200</u>			<u>Halliburton</u>			

**PLUGGING**  
 FILE SEC 31 T 22 R 11W  
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NOTE: What method was used to protect sands when outer strings were pulled?

NOTE: Were bottom hole plugs used? \_\_\_\_\_ If so, state kind, depth set and results obtained

TOOLS USED

Rotary tools were used from 0 feet to 3549 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet  
 Cable tools were used from 3549 feet to 3564 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet  
 Type Rig 94" Lee C. Moore Type "K"

Swabbing Test at Rate of

PRODUCTION DATA

Production first 24 hours 1632 bbls. Gravity 43, Emulsion \_\_\_\_\_ per cent., Water None per cent  
 Potential Test Pumped Through 3" Tubing  
 Production second 24 hours 1372 bbls. Gravity 43, Emulsion \_\_\_\_\_ per cent., Water None per cent

If gas well, cubic feet per 24 hours \_\_\_\_\_ Rock Pressure, lbs. per square inch \_\_\_\_\_

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

H. G. Nothing, Field Supt.  
 Name and Title

Subscribed and sworn to before me this the 28<sup>th</sup> day of July, 1936  
 My commission expires November 1<sup>st</sup> 1939  
J. Nicholas Sprinker  
 Notary Public.

FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom
Surface Formation	0	10	Lime - Soft Good Pay	3554	3558
Sand	10	150	Lime - Hard Little Pay	3558	3559
Red Bed & Shale	150	170	Lime - Porous Streaks		
Red Bed & Shale	170	225	Not Much Pay	3559	3564
Red Bed & Shale	225	275	TOTAL DEPTH		3564
Red Bed & Shells	275	552			
Anhydrite	552	582			
Red Bed & Shells	582	600			
Shale & Shells	600	1386			
Salt	1386	1450			
Lime & Shells	1450	1512	Date Work Started	5-5-36	
Lime	1512	1530	Date Drilling Commenced	5-19-36	
Lime & Shale	1530	1575	Date Drilling Completed	6-26-36	
Lime & Shells	1575	1619	Date Well Put on Prod.	6-29-36	
Broken Lime & Shells	1619	1645	Date Potential Test	6-30-36	
Lime & Shale	1645	1710			
Lime & Broken Lime & Shells	1710	1835			
Hard Lime	1835	1955			
Lime & Shale Breaks	1955	1995			
Broken Lime	1995	2034			
Broken Lime & Shale	2034	2070			
Lime & Shale Breaks	2070	2125			
Broken Lime	2125	2178			
Lime & Shale Breaks	2178	2277			
Broken Lime	2277	2322			
Lime & Shells	2322	2368			
Lime & Shale Breaks	2368	2405			
Broken Lime	2405	2450			
Lime & Shale	2450	2480			
Hard Lime, Shale & Shells	2480	2542			
Lime & Shells	2542	2604			
Lime & Shale	2604	2654			
Lime	2654	2695			
Lime & Shale	2695	2710			
Lime	2710	2740			
Shale & Lime Blue Brown & Grey	2740	2745			
Shale, Grey w/ few streaks of Lime Sand Very Salty	2745	2760			
Shale & Lime - Hard	2760	2770			
Lime	2770	2781			
Broken Lime	2781	2798			
Hard Lime & Shells	2798	2882			
Broken Lime	2882	2882			
Hard & Soft Lime Shale and Shells	2882	2930			
Lime	2930	3029			
Broken Lime	3029	3041			
Broken Lime & Shells	3041	3173			
Lime - Shale Breaks	3173	3225			
Broken Lime	3225	3262			
Broken Lime & Shale	3262	3299			
Lime & Shale	3299	3341			
Broken Lime	3341	3372			
Lime	3372	3418			
Hard Lime	3418	3430			
Hard Lime & Pyrite	3430	3528			
Hard Lime	3528	2536			
Shale - Green - Little Sand	2536	2540			
Sand & Shale - Show of Oil	2540	3545			
Dolomite - Top Siliceous	3545	3547			
3547' Show of Oil	3547	3549			
Lime	3549	3554			