

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bitting Building  
Wichita, Kansas

Stafford

County. Sec. 31 Twp. 22 Rge. 11 (E) W (W)

Location as "NE/CNW/SW" or footage from lines NE/4, NW/4, SE/4

Lease Owner Stanolind Oil and Gas Company

Lease Name E. Allen Well No. 3

Office Address P. O. Box 1654, Oklahoma City, Oklahoma

Character of Well (completed as Oil, Gas or Dry Hole) Oil

Date well completed 10-8-19 37

Application for plugging filed 4-8-19 53

Application for plugging approved 4-9-19 53

Plugging commenced 4-24-19 53

Plugging completed 5-6-19 53

Reason for abandonment of well or producing formation Oil depleted

If a producing well is abandoned, date of last production 1-17-19 53

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. M. A. Rives

Producing formation Arbuckle Depth to top 3571 Bottom 3609 Total Depth of Well 3609 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Arbuckle	Oil-depleted	3571	3609	10-3/4	236	None
				6	3588	1587

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

3609 T.D.  
3609-3550 Sand  
3550-3520 5 Sx Cement  
3520-225 Hvy. Mud  
225-215 Rock Bridge  
215-165 25 Sx Cement  
165-20 Hvy. Mud  
20-15 Rock Bridge  
15 to Btm. Cellar 10 Sx Cement

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Pipe Pulling, Inc.  
Address 629 West Broadway  
Stafford, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.  
G. A. Younie

(employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God

(Signature) *G. A. Younie* Field Supt.

P. O. Box 7, Ellinwood, Kansas  
(Address)

SUBSCRIBED AND SWORN to before me this 14th day of May, 19 53

*Louis E. Donovan*  
Notary Public.

My commission expires May 2, 1955

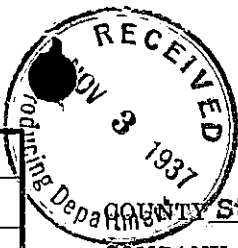
23-8390-s 6-51-20M

PLUGGING  
FILE SEC 31 T 22 R 11 W  
BOOK PAGE 91 LINE 21

MAY 15 1953 5-15-53  
CONSERVATION DIVISION  
Wichita, Kansas

640 Acres  
R N W

# STANOLIND OIL AND GAS COMPANY WELL RECORD



160					160
		(31)			
		# 3 Allen			
160					160

Locate Well Correctly

COUNTY Stafford, SEC. 31, TWP. 22S, RGE. 11W

COMPANY OPERATING Stanolind Oil & Gas Company

OFFICE ADDRESS P.O. Box 591 Tulsa, Oklahoma

FARM NAME Elmer Allen WELL NO. 3

DRILLING STARTED 8/4 1937, DRILLING FINISHED 9/17, 1937

WELL LOCATED NE  $\frac{1}{4}$  NW  $\frac{1}{4}$  SE  $\frac{1}{4}$  2310 ft. North of South Line and 990 ft. East of West Line of Quarter Section.

ELEVATION (Relative to sea level) DERRICK FLR. 1814 GROUND 1811

CHARACTER OF WELL (Oil, gas or dry hole) Oil

### OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1 <u>Siliceous Lime</u>	<u>3572</u>	<u>3609</u>			
2					
3					

### WATER SANDS

Name	From	To	Water Level	Name	From	To	Water Level
1							
2							
3							

### CASING RECORD

Size	Wt.	Thds.	Make.	Amount Set		Amount Pulled		Packer Record			
				Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make
<u>10 3/4</u>	<u>35.75</u>	<u>8</u>	<u>L. W.</u>	<u>233</u>	<u>11</u>	<u>(Threads off. Set at 232' 0")</u>					
<u>6"</u>	<u>20</u>	<u>10</u>	<u>Nation</u>	<u>3564</u>	<u>4</u>	<u>(Threads off. Set at 3569' 6")</u>					

Liner Record: Amount \_\_\_\_\_ Kind \_\_\_\_\_ Top \_\_\_\_\_ Bottom \_\_\_\_\_

### CEMENTING AND MUDDING RECORD

Size	Amount Set		Sacks Cement	Chemical		Method Cementing	Amount	Mudding Method	Results (See Note)
	Feet	In.		Gal.	Make				
<u>10 3/4</u>	<u>236</u>	<u>1</u>	<u>225</u>			<u>Halliburton</u>			
<u>6</u>	<u>3588</u>	<u>4</u>	<u>200</u>			<u>Halliburton</u>			

**PLUGGING**  
 FILE SEC 31 T 22 R 114  
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NOTE: What method was used to protect sands when outer strings were pulled?

NOTE: Were bottom hole plugs used? If so, state kind, depth set and results obtained

### TOOLS USED

Rotary tools were used from 0 feet to 3572 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

Cable tools were used from 3572 feet to 3609 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

Type Rig 94 Steel

### PRODUCTION DATA

2 hrs. Well swabbed 5 bbls. per hr. after acidizing, thru 6" casing, thru 10/5/37 per cent

Production first 24 hours \_\_\_\_\_ bbls. Gravity \_\_\_\_\_ Emulsion \_\_\_\_\_ per cent, Water \_\_\_\_\_ per cent

8 hrs. State Potential. Well pumped 83 bbls. oil thru 6" casing, thru 2" tubing, pumping \_\_\_\_\_ per cent

Production second 24 hours \_\_\_\_\_ bbls. Gravity \_\_\_\_\_ Emulsion \_\_\_\_\_ per cent, Water \_\_\_\_\_ per cent

24-31 hr. 31% water 1st. four hrs. 30% water 2nd 4 hrs. 10/9/37

If gas well, cubic feet per 24 hours \_\_\_\_\_ Rock Pressure, lbs. per square inch \_\_\_\_\_

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Subscribed and sworn to before me this the 27th day of October, 1937

My commission expires May 3 1941

*[Signature]*  
Name and Title

Ivan H. Wilcox  
Notary Public.

FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom
Sand & Gravel	0	124			
Shale & Shells	124	232	Coring Record		
Red bed & Gravel	232	520	Rotary Tools		
Anhydrite	520	542	3' Lime, green & red shale		
Hard Lime	542	565	4' dolomite sandy soft, but		
Shale & Shell	565	790	no porosity. Lost bottom		
Shale & Broken Anhydrite	790	921	1' No show of oil	3535	3545
Salt & Broken Anhydrite	921	1065			
Blue Shale			Dolomite, sandy	3545	3547
Brown salt, shale & Anhydrite	1065	1200	Sand, dolomite shaley	3547	3548
Shale & Shells	1200	1290	Shale Simpson, green		
Shale & Shells	1290	1435	Yellow red blue green	3548	3562
Shale, Anhydrite & Shells	1435	1580			
Shale & Shells	1580	1645	Green shale (Simpson)	3562	3565
Lime & Anhydrite	1645	1662	Sandy green shale	3565	3569
Shale & Lime	1662	1680			
Broken Lime & Shale	1680	1731	Dolomite, shale & Chert	3569	3572
Broken Lime & Shale	1731	1830	(All porous. Well Stained with oil)		
Hard Lime	1830	1838			
Hard Lime	1838	1855	Top of Siliceous	3577	
Blue & Broken Shale	1855	1912			
Broken Lime & Shale	1912	2010	Coring Record		
Broken Lime & Shale	2010	2073	Cable tools		
Broken Lime & Shale	2073	3140	Lime, showing of oil	3572	3581
Shale	2140	2176	Lime	3581	3583
Lime & Streaks of Shale	2176	2255	Lime, hard $\frac{1}{2}$ bailer oil	3583	3586
Shale & Broken Lime	2255	2335	Lime hard little more oil	3586	3588
Lime & Shale Breaks	2335	2401	Lime hard little showing	3588	3590
Broken Lime, & Shells	2401	2490	Broken Lime & Shale Blue	3590	3592
Broken lime, & Shale	2490	2558	Drilled:		
Broken Lime	2558	2575	Lime	3592	3596
Shale	2575	2610	Cored:		
Broken Lime & Shale	2610	2695	Hard Gray & Blue Lime	3596	3600
Shale Lime & Shells	2695	2780	Hard gray lime & blue shale	3600	3606
Shale	2780	2825	Lime gray	3606	3609
Lime	2825	2860	Cemented back with 40		
Lime & Streaks of Shale	2860	2900	sacks 3609 to 3386 to		
Lime, Shale. Broken Chert	2900	2965	stop casing.		
Shale & Lime	2965	3031	Well Shot with ten qts.		
Lime	3031	3065	nitro	9/30/37	
Lime Broken Black Shale	3065	3133	Date of first work	7/28/37	
Shale with Lime streaks	3133	3194	Date drilling start	8/4/37	
Shale & Shells	3194	3253	Date drilling Comp.	9/17/37	
Shale	3253	3258	Date Rods landed	10/7/37	
Lime	3258	3277	Date potential effv.	10/8/37	
Lime	3277	3535			
			Acidized:		
			W/8000 Gals. Dowell XX	9/10/37	
			W/700 Gals. Dowell XX	9/11/37	
			W/300 Gals. Dowell XX	9/13/37	
			W/700 Gals. Dowell XX	9/14/37	
			W/1000 Gals. Dowell XX	9/15/37	
			W/1000 Gals. Dowell XX	9/17/37	
			W/300 Gals/ Dowell XX	9/28/37	
			W/1100 Gals. Dowell XX	10/3/37	
			W/600 Gals Dowell XX	10/2/37	
			W/2000 Gals. Dowell XX	10/5/37	