STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Building
Wichita, KS 67202

WELL PLUGGING RECORD K.A.R.-82-3-117

API NUMBER	N/A
LEASE NAME	Elmer Allen
WELL NUMBER	#1

TYPE OR PRINT
NOTICE: Fill out completely and
return to Cons. Div. office
within 30 days.

<u> 1650 </u>	_ Ft.	from	S.	Sectio	n Li	10
4950	Ft.	from	E.	Secti	on Li	ine
SEC31	TWP.	22_	RGE	. 11 (E)or	(W)
COUNTY _	8	<u>taffc</u>	<u>rd_</u>			
Date Wel	.1 Com	plete		3-29-3	5	
Plugging	y Comm	ence	1 <u> </u>	4-23-	94	
Plugging	Comp	letec	1	4-26-	94	_

				P.I	lugging Comp	leted	4-26-94
LEASE OPERATOR	Hallwood Per	troleum, Ind	C				
ADDRESS4582	South Ulster St	<u>reet Parkwa</u>	y, Suite 17	00, Denve	r, CO 8023	<u></u>	
) 850-6257		PERATOR LIC	ense no			
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The plugging pr	oposal was appro-	ved on					(date)
by					_ (KCC DIBE	Fict Age	nt's Name).
IS ACO-1 1118d?	Yes		<u> </u>	doc, is we	II Tod acca	спест	
_	tion Arbuckle thickness of all				-	T.D.	3,568′
OIL, GAS OR	WATER RECORDS_				CASING RE	CORD	_
Formation	Content	From	To	Size	Put in	Pulled	out
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		"	1 227	10-3/4		MOTE	ĺ
			- 	·	 		
}	ļ	0	3,544	7"	3,544'	None	
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each set.	method or methodsed, state the conformation on the	back of th	is form.				eet to
	(If additional d	<u>lescription</u>	<u>is necessar</u>	cy, use BA	CK of this	form.)	
Address1102	g Contractor E. Eight, P.O. ESPONSIBLE FOR P	Box 428, Hay	ys, Kansas	67601			
Bruce Roff first duly swor	DO, COUNTY OF DE	ployee of Or That I have	knowledge o	f the fact	s, statement	ts, and ma	atters herei:
so help me God.		OAG-descits	ed Mell de	illed tha	c the same a	are crue	and correct
				Rx	VM		
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SUBSCRIBE	D AND SWORN TO be		(Address) _ is <i>4th)</i>	day of _^	mby	1993	3/
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My Commission E	xpires:	9/1/97			-	۵	a4
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- 04/23/94 TIH w/ tbg to 3,516'. RU Halliburton, pumed 30 bbls water via tbg, then 30 sxs 40/60 POZ 8% gel w/ 100# hulls. FL @ surface, pull tbg up to 570'. Pumped via tbg, 5 sxs gel followed by 80 sxs 40/60 POZ 8% gel w/ cmt to surface & water out 10-3/4". Pulled out tbg, pumped 120 sxs 40/60 POZ 8% gel via 7" csg w/ cmt to surface out 10-3/4". Squeezed 20 sxs 40/60 POZ 8% gel out @ 300 psi. Closed in valves w/ Duan Rankin Stateman on location. Release Rig & trucks. Ready to bury cement.
- 04/25/94 Move out tbg & wellhead connections. Dig out cmt & put in pits.

 Cmt 25' down to cmt in csg, cut & cap off csg. Unhook & tank
 down electrical lines. Start to cover up cmt. SDON.
- 04/26/94 Finish covering cmt. Take down power poles & spool up wire. Load-up poles, wire & control box. Release dozer.