

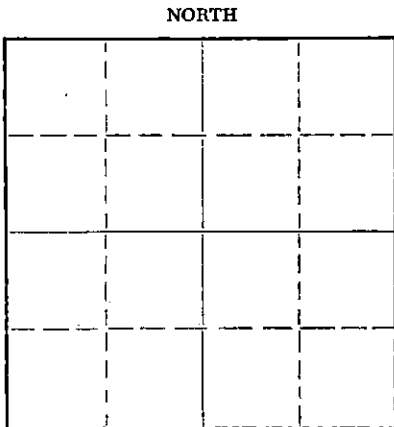
STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 Main Market, Insurance Bldg.
Wichita, Kansas

Stafford County, Sec. 7 Twp. 22 Rge. (E) 12 (W)
CSW SE

Location as "NE/CNW/SW" or footage from lines _____
Lease Owner ~~Great Bend Pipe & Supply~~ Atlantic Refining Co.
Lease Name Alpers Well No. 2
Office Address ~~Drawer XXX~~ Great Bend, Kansas, Box 17
Character of Well (completed as Oil, Gas or Dry Hole) _____
Date well completed _____ 19____
Application for plugging filed _____ 19____
Application for plugging approved _____ 19____
Plugging commenced _____ 7-24 19 61
Plugging completed _____ 7-27 19 61
Reason for abandonment of well or producing formation _____



Locate well correctly on above
Section Plat

If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Frank Broadfoot
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3685 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8	239	None
				5 1/2	3679	1808

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Plug @ 2800'
Hole bridged with tubing @ 2800'

Set plug @ 2800' - dumped 5 sks cement - pulled casing - mudded hole to 310' - set 10' rock bridge - dumped 20 sks cement - mudded to 30' - set 10' rock bridge - dumped 10 sks cement

8-8-61
RECEIVED
STATE CORPORATION COMMISSION
AUG 8 1961
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor R & D Casing Pulling Co License # 236
Address Box # 572, Hutchipson, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.
Nathan Meltzer (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Nathan Meltzer
Drawer "B" Great Bend, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 7 day of August, 19 61

My commission expires 3-30-65 Amie Meltzer Notary Public.



WELL RECORD

THE ATLANTIC REFINING COMPANY

Block or Twp. 22 S - 12 W,

Lease **ALPERS "B"**
 Lease No **ES-6897**
 County **Stafford**

Well No. **# 2**
 State **Kansas**

Location **C SW SE Section 7-22S-12W**
 Elevation **1580** Feet

Drilled { Contract
 Company Tools

Contracted Depth
 Completed Depth **3685'**

Feet
 Feet Date { Started **12-2-42**
 Completed **1-2-43**
 Deepened
 Cleaned Out

Name of Contractor

Contract Price Per Foot

Day Work

Well Estimated Cost
 Well Actual Cost

Method of Drilling **Rotary w/cable tool completion.**

BEFORE SHOOTING

AFTER SHOOTING

Initial Production
 Settled Production

Flowing
 on Pump

Initial Production
 Settled Production

Flowing
 on Pump

Baume Test

Water With Oil

%

Casing Record			Torpedo Record				Size of Shell	Total Qts.
SIZE	SET	PULLED	Date Company	From	To	Feet		
4-5/8"	239'	175 sacks	Acidised with 1,000 gallons 12-24-42.					
5-1/2"	3679'	125 sacks						

FORMATION	TOP	BOTTOM	REMARKS
Surface hole	0	240	
Red bed and shells	240	760	TOPS: 3336' Lansing 3679' Arbuckle.
Shale and shells	760	1150	
Salt and shale	1150	1460	
Shale and shells	1460	1670	CORED: 3680 to 3682', recovered 1' Dolomite and Chert - fair show.
Shale and shells	1670	1845	
Broken line	1845	1925	
Shale and lime	1925	2260	Small show at 3683, 700' oil in 4 hours, 1300' oil in 15 hours, deepened to 3685', increase in saturation.
Shale and lime	2260	2485	
Shale and shells	2485	2565	
Shale	2565	2630	
Line and shale	2630	2790	
Line broken	2790	3175	
Line	3175	3265	
Shale	3265	3350	
Line	3350	3570	
Chert and shale	3570	3625	
Shale	3625	3682	
Line	3682	3685' TD	

Echometer potential 3,920 barrels.
 Producing area 3679 to 3685.