

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
211 No. Broadway  
Wichita, Kansas

Stafford County, Sec. 7 Twp. 22S Rge. 12W (E) (W)

Location as "NE/CNW&SW" or footage from lines C SW SW NE

Lease Owner Sinclair Oil & Gas Company

Lease Name Cora B. Crawford Well No. 1

Office Address P. O. Box 521, Tulsa, Oklahoma

Character of Well (completed as Oil, Gas or Dry Hole) Depleted Oil Well.

Date well completed 10-16 19 43

Application for plugging filed 9-4 19 56

Application for plugging approved 9-5 19 56

Plugging commenced 11-7 19 56

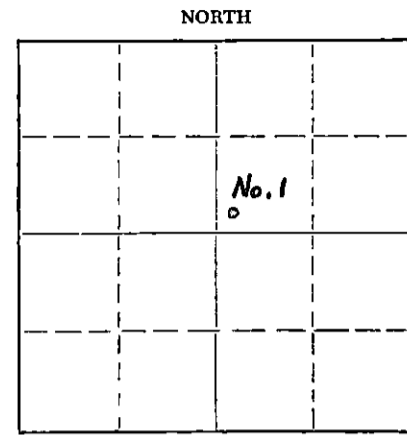
Plugging completed 11-10 19 56

Reason for abandonment of well or producing formation Well depleted in Arbuckle.

No other producing formations encountered.

If a producing well is abandoned, date of last production January 19 56

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Mr. R. M. Brundredge, Box 283, Hoisington, Kansas

Producing formation Arbuckle Depth to top 3666 Bottom 3670 Total Depth of Well 3670 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Arbuckle	Oil	3666	3670	9-5/8"	285	None
				5-1/2"	3657	2785

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Filled hole with sand 3670 to 3645'  
 Filled hole with cement 3645' to 3604' (5 sacks)  
 Shot 5 1/2" OD casing 2898' and 2800'  
 Pulled 2785' of 5 1/2" OD Casing.  
 Filled hole with mud from 3604 to 240'.  
 Circulated mud with 20 sacks jelled mud.  
 Set 10' rock bridge 240' to 230'.  
 Filled hole with cement 230' to 167' (20 sacks)  
 Filled hole with mud 167' to 35'  
 Set 10' rock bridge 35' to 25'.  
 Filled hole with cement 25' to Surface (10 sacks)  
 Welded steel plate over surface casing.

(If additional description is necessary, use BACK of this sheet)  
 Name of Plugging Contractor West Supply Company  
 Address Chase, Kansas

STATE OF Kansas, COUNTY OF Rice, ss.  
 W. B. Rhees (employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *W. B. Rhees*

P. O. Box 551, Chase, Kansas (Address)

SUBSCRIBED AND SWORN TO before me this 15th day of November, 19 56

My commission expires 19 June 1959

*John Daniel*  
 Notary Public.  
 STATE CORPORATION COMMISSION

PLUGGING  
 FILE SEC 7 T. 22 R. 12 W  
 BOOK PAGE 96 LINE 20

11-16-56  
 CONSERVATION DIVISION

Well Log  
Sinclair Oil & Gas Company

Cora B. Crawford #1  
Sec. 7-22S-12W, Stafford County, Kans.  
No/4, 530 ft. fm. Sth. & 585' fm. West lines.  
Elevation 1872' rig floor.

Harbor Drilling Co. - Rotary tools.  
Began drlg. July 8, 1943  
Completed July 22, 1943  
TD 3670' in Arbuckle.  
Aug. 7, 1943 on state draw-down test  
made indicated pot. 24,400 bbls. for  
a top allowed pot. of 3,000 bbls. less  
7% water making working pot. of 2,790  
bbls. & after 1000 gals. acid.

Drillers Log

Sand	195
Shale	500
Red Bed	600
Lime & Shells	837
Shale & Shells	937
Red Bed	1010
Shale & Shells	1270
Salt	1400
Shale	1460
Lime	1840
Lime & Shale	1945
Lime	2195
Lime-broken	2385
Lime	2445
Lime-broken	2545
Lime	2640
Lime & Shale	2750
Lime	3245
Shale	3315
Lime & Shale	3355
Lime	3543L
Lime & Shale	3573
Chert-broken	3605
Lime	3626
Lime & Shale	3670 TD

	Rig Floor	Surface Level.
Top Ian-ke	3325'	3322'
" Congl.	3465	3562
" Viola	3578	3575
" Simpson	3610	3607
" Arbuckle	3663	3660
5½ set	3663	3660
TD	3670	3667

Drilled plug, cleaned out to bottom, hole filled 750' oil in 1½ hrs., 950' in 2 hrs., 1870' in 4 hrs. 2740' in 7 hrs.

Well is presently depleted.

Rig floor Meas.  
9" OD csg. set at 282'  
5½" set at 3663' ~~EXX~~ 125 ex. cnt.

RECEIVED  
STATE COMMISSION

ST  
CONSERVATION DIVISION  
WICHITA, KANSAS

PLUGGING			
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