

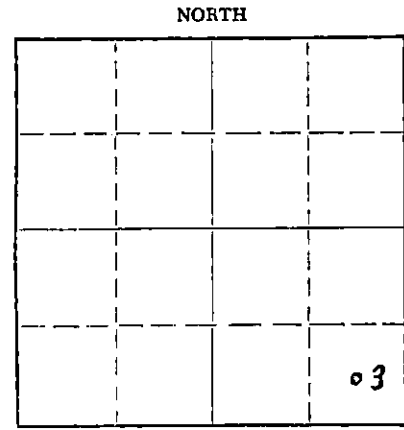
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas

WELL PLUGGING RECORD

Stafford County, Sec. 7 Twp. 22 Rge. 12 (E) W (W)

Location as "NE/CNW/SW" or footage from lines SE SE
Lease Owner Atlantic Richfield Company
Lease Name Jacob P. Alpers Well No. 3
Office Address P. O. Box 849, Great Bend, Kansas, 67530
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed March 27, 1943
Application for plugging filed January 27, 19 70
Application for plugging approved January 28, 19 70
Plugging commenced February 17, 19 70
Plugging completed February 18, 19 70
Reason for abandonment of well or producing formation Uneconomical to Produce

If a producing well is abandoned, date of last production August 27, 1969
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well G. Russell Biberstein
Producing formation Arbuckle Depth to top 3672 Bottom 3678 Total Depth of Well 3678 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN.	PULLED OUT
Arbuckle	Oil & Water	3672	3678	8-5/8"	235	None
				5-1/2"	3672	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Filled hole from 3678' to 3645' with chat. Spotted 20 sacks regular cement down tubing 3639' to 3590'. Filled with mud to 315'. Pushed Halliburton plug to 315'. Filled with mud to 235'. Filled up with 30 sacks regular cement 235' to surface.

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STATE CORPORATION COMMISSION
FEB 25 1970
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Atlantic Richfield Company
Address P. O. Box 849, Great Bend, Kansas, 67530

STATE OF Oklahoma COUNTY OF Oklahoma, ss.
G. V. Ricks (employee of owner) or (owner/representative) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) G. V. Ricks
3535 N. W. 58th, Oklahoma City, Okla. 73112
(Address)

SUBSCRIBED AND SWORN TO before me this 24th day of February, 19 70

My commission expires November 14, 1972

Arlene B. Youngblood
Notary Public.

WELL RECORD

THE ATLANTIC REFINING COMPANY

Block or Twp. 22S - 12W

Lease ALPERS
Lease No KS-6296-97
County Stafford

Well No. 3
State Kansas

Location C SE SE 7-22S-12W
Elevation 1877 Feet

Drilled { Contract
Company Tools

Contracted Depth
Completed Depth 3678

Feet
Feet Date { Started March 1, 1943
Completed March 27, 1943
Deepened
Cleaned Out

Name of Contractor Simpson & Noble, Inc.

Contract Price Per Foot Day Work

Well Estimated Cost Method of Drilling Rotary with cable
Well Actual Cost tool completion

BEFORE SHOOTING

AFTER SHOOTING

Initial Production
Settled Production

Flowing
on Pump

Initial Production
Settled Production

Flowing
on Pump

Baume Test

Water With Oil

%

POTENTIAL 940 barrels

Casing Record

Torpedo Record

SIZE	SET	PULLED
8-5/8"	235°	175 sacks
5-1/2"	3672°	150 sacks

Date	Company	From	To	Feet	Size of Shell	Total Qts.
NOT SHOT NOR ACIDIZED						

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JAN 28 1970
CONSERVATION DIVISION
Wichita, Kansas

FORMATION

TOP BOTTOM

Sand and clay	0	215
Shale and shells	215	252
Red bed	252	283
Red bed	283	610
Shale and shells	610	686
Anhydrite	686	704
Shale	704	800
Shale and shells	800	1200
Salt	1200	1475
Lime	1475	1549
Shale, shells, & Lime breaks	1549	1720
Shale and shells	1720	1940
Bro. lime	1940	2270
Lime	2270	2315
Shale	2315	2412
Shale and shells	2412	2575
Lime	2575	2660
Bro. lime	2660	2829
Bro lime ad shale	2829	2920
Lime	2920	3044
Bro. lime	3044	3145
Lime	3145	3307
Shale	3307	3340
Lime	3340	3557
Lime, chert	3557	3624
Lime and shale	3624	3639
Shale	3639	3671
Cored, recovered 4' Shale and Dolomite	3671	3676
Made 2' of new hole	3676	3678 TD

Producing area 3672 to 3678'.
CORED: 3671 to 3676', recovered 4':
1' green shale
3' Arbuckle Dolomite,
fair porosity, good show of oil and
show of shale and chert.
TOPS: 3326 Lansing
3369 Conglomerate
3583 Viola
3628 Simpson
3672 Arbuckle
TOTAL DEPTH: 3678.