

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 185-22,911-6000 ORIGINAL

Operator: License # 6141  
Name: Coronado Oil & Gas, Inc.  
Address P.O. Box 1285  
Great Bend, KS 67530  
City/State/Zip \_\_\_\_\_

County Stafford  
100' S  
-NW - NW - SE. Sec. 4 Twp. 23S Rge. 13 X E

Purchaser: \_\_\_\_\_  
Operator Contact Person: LeeRoy A. Legleiter  
Phone ( 316 ) 792-6702

2210 Feet from S/N (circle one) Line of Section  
2310 Feet from E/W (circle one) Line of Section

Contractor: Name: ALLEN DRILLING COMPANY  
License: 5418  
Wellsite Geologist: Randy Lilak

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)  
Lease Name GREEN A Well # 1

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

Field Name Kennil  
Producing Formation Arbuckle <sup>KCC 92</sup>

If Workover/Re-Entry: old well info as follows:  
Operator: N/A

Elevation: Ground 1895' KB 1900'  
Total Depth 3900' PBDT 3884'

Well Name: \_\_\_\_\_  
Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Inj/SWD  
\_\_\_\_\_ Plug Back \_\_\_\_\_ PBDT  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Inj?) \_\_\_\_\_ Docket No. \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 310 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet

7/09/93 7/17/93 7/29/93  
Spud Date Date Reached TD Completion Date <sup>KCC 92</sup>

If Alternat II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ALT 1 2/2 10-12-93  
(Data must be collected from the Reserve Pit)

Chloride content 35,000 ppm Fluid volume 1600 bbls  
Dewatering method used Hauled off 1280Bbl.

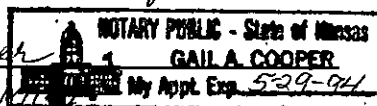
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name Gee Tank Service

Lease Name Rogers SWD License No. 03546  
NW 1/4 Quarter Sec. 34 Twp. 23 S Rng. 13 E/W  
County Stafford Docket No. D23350

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on the two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see Rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature LeeRoy A. Legleiter  
Title Vice President Date 9-9-93  
Subscribed and sworn to before me this 10<sup>th</sup> day of September, 19 93.  
Notary Public Gail A. Cooper  
Date Commission Expires May 29, 1994



RECEIVED  
SEP 13 1993  
KCC OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SVD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

Operator Name CORONADO OIL & GAS, INC. Lease Name GREEN A Well # 1  
Sec. 4 Twp. 23 Rge. 13  East  West  
County Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy.)

List All E.Logs Run:  
See Attached Sheet  
GUARD LOG (RAG)

Log	Formation (Top), Depth and Datum	Sample
Name	Top	Datum
Heebner	3294-1394	
LKC	3448-1548	
BKC	3688-1788	
Simpson	3806-1906	
Arbuckle	3859-1959	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	310'	60/40 poz	225	3%cc 2%gel
Production	7-7/8"	5-1/2"	14#	3888'	60/40poz	135	18%salt 20 bbl salt flush

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
10	3862'-3866'	300 Gal. 15% NE	

TUBING RECORD Size None Set At \_\_\_\_\_ Packer At \_\_\_\_\_ Liner Run  Yes  No

Date of First, Resumed Production 7/31/93 SWD or Inj. KCC JZ Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	<u>0</u>		<u>240</u>		

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval 3862-3866'  
KCC JZ

API#15-185-22911

ORIGINAL

DST #1 3571'-3625'  
30-30-30-30  
55' Mud Spots of Oil on top  
IF: 70#-58# FF: 82#-82#  
ISIP: 1169# FSIP: 1089#

DST #2 3629'-3665'  
30-30-15-15  
10' Mud Spots of Oil on top  
IF: 55#-55# FF: 35#-35#  
ISIP: 35# FSIP: 47#

DST #3 3670'-3780'  
20-15-15-15  
15' Mud  
IF: 105#-117# FF: 117#-117#  
ISIP: 164# FSIP: 129#

DST #4 3844'-3868'  
30-30-30-45  
205' Muddy Oil  
120' Slight Muddy Oil  
IF: 70#-70# FF: 105#-117#  
ISIP: 943# FSIP: 1025#

DST #5 3879'-3884'  
30-45-45-45  
1440' Salt Water  
IF: 23#-294# FF: 353#-648#  
ISIP: 1358# FSIP: 1558#

RECEIVED  
STATE CORPORATION COMMISSION

SEP 13 1993

CONSERVATION DIVISION  
Wichita, Kansas

**WELL DATA**

FIELD ORIGINAL SEC 23 TWP 23 RNG 12 COUNTY STAFFORD STATE KS

FORMATION NAME Asiatic TYPE ORIGINAL

FORMATION THICKNESS FROM TO

INITIAL PROD: OIL BPD. WATER BPD. GAS MCFD

PRESENT PROD: OIL BPD. WATER BPD. GAS MCFD

COMPLETION DATE MUD TYPE MUD WT

PACKER TYPE SET AT

BOTTOM HOLE TEMP. PRESSURE

MISC. DATA TOTAL DEPTH

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING	11	155	5 1/2	80		
LINER						
TUBING						
OPEN HOLE						SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

**JOB DATA**

**TOOLS AND ACCESSORIES**

TYPE AND SIZE	QTY	MAKE
FLOAT COLLAR		
FLOAT SHOE		
GUIDE SHOE <i>5 1/2</i>	<i>1</i>	<i>14.5</i>
CENTRALIZERS <i>2 1/4</i>	<i>3</i>	
BOTTOM PLUG		
TOP PLUG <i>5 1/2</i>	<i>1</i>	
HEAD <i>D/C</i>	<i>1</i>	
PACKER <i>2 A KIT</i>		
OTHER <i>API</i>	<i>1</i>	

CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
<i>7 16 73</i>	<i>7 15 73</i>	<i>7 17 73</i>	<i>7 17 73</i>
DATE	DATE	DATE	DATE
TIME <i>11:00</i>	TIME <i>1:00</i>	TIME <i>7:30</i>	TIME <i>0:10</i>

**PERSONNEL AND SERVICE UNITS**

NAME	UNIT NO. & TYPE	LOCATION
<i>J. (operator) 62-73</i>	<i>110</i>	<i>11011</i>
	<i>37527</i>	<i>KS</i>
<i>K. (operator) 62-73</i>	<i>50120</i>	
	<i>ACM</i>	

**MATERIALS**

TREAT. FLUID DENSITY LB/GAL API

DISPL. FLUID DENSITY LB/GAL API

PROP. TYPE SIZE LB.

PROP. TYPE SIZE LB.

ACID TYPE GAL %

ACID TYPE GAL %

ACID TYPE GAL %

SURFACTANT TYPE GAL IN

NE AGENT TYPE GAL IN

FLUID LOSS ADD. TYPE GAL.-LB IN

GELLING AGENT TYPE GAL.-LB IN

FRIC RED. AGENT TYPE GAL.-LB IN

BREAKER TYPE GAL.-LB IN

BLOCKING AGENT TYPE GAL.-LB

PERFPAC BALLS TYPE QTY

OTHER

OTHER

DEPARTMENT CEMENT

DESCRIPTION OF JOB

JOB DONE THRU: TUBING  CASING  ANNULUS  TBG/ANN

CUSTOMER REPRESENTATIVE *X. [Signature]*

HALLIBURTON OPERATOR *[Signature]* COPIES REQUESTED

**CEMENT DATA**

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
	<i>150</i>	<i>1 1/2" 100</i>	<i>110-55</i>	<i>0</i>	<i>2 1/2" 100 100 100</i>	<i>1.24</i>	<i>14.7</i>

**PRESSURES IN PSI**

**SUMMARY**

**VOLUMES**

CIRCULATING DISPLACEMENT PRESLUSH (BBL)-GAL. 0 TYPE ACT

BREAKDOWN MAXIMUM LOAD & BKDN: BBL.-GAL. PAD: BBL.-GAL.

AVERAGE FRACTURE GRADIENT TREATMENT: BBL.-GAL. DISPL: BBL.-GAL. 753

SHUT-IN: INSTANT 5-MIN. 15-MIN. CEMENT SLURRY: BBL.-GAL. 753

HYDRAULIC HORSEPOWER TOTAL VOLUME: BBL.-GAL.

ORDERED AVAILABLE USED

AVERAGE RATES IN BPM

TREATING DISPL OVERALL

CEMENT LEFT IN PIPE

FEET 10 REASON INITIAL PLUG

**REMARKS**

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CONSERVATION DIVISION  
Wichita, Kansas

CUSTOMER  
LEASE  
WELL NO.  
JOB TYPE

# ALLIED CEMENTING CO., INC. ORIGINAL

Home Office P. O. Box 31

Russell, Kansas 67665

*New*

Date	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
7-10-93	4	23	13 W	11:30 AM	12:30 AM	2:30 AM	3:30 AM
Case	Well No.		Location	County		State	
Green A	1		Hudson Rd 98711111 - 28-1/2 W - N 11110	Staff-Ford		KS	
Contractor				Owner			
Allen				Syme			
Type Job				To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Cable Size				Charge To			
12 1/4				Coronado Oil & Gas			
Csg.				Street			
8 5/8				Box 1285			
Bg. Size				City			
				Great Bend State KS 67531			
Drill Pipe				The above was done to satisfaction and supervision of owner agent or contractor.			
				Purchase Order No.			
Cool				X. <i>Richard Steumer</i>			
Cement Left in Csg.				CEMENT			
15'				Amount Ordered			
Shoe Joint				225 40 38.00 286.00			
Press Max.				Consisting of			
Minimum				Common 135 3.75 776.25			
Leas Line				Poz. Mix 90 3.00 270.00			
Displace 19.17				Gel. 5 7.00 35.00			
Crf.				Chloride 7 25.00 175.00			
				Quicksat			

### EQUIPMENT

Emptrk	No.	Cementor	Helper
	195	Don H	Kent R
Emptrk	No.	Cementor	Helper
	101	RICK W	
Emptrk	No.	Driver	Driver

### DEPTH of Job

Reference:	Rate	Total
1 8 5/8 Plug	42.00	
20 Mileage	45.00	
Pump Trk	430.00	
		517.00

Remarks: Pumped all cement Released  
 Plug Displaced Down  
 Cement did circulate  
 BY Allied Cementing  
 Thanks Don  
 Haines

Handling	Rate	Total
225	1.00	225.00
Mileage	Rate	Total
20		180.00
		Total 1661.25
Floating Equipment		
TOTAL \$ 2178.25		
Disc - 435.65		
\$ 1742.60		

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