

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 3613 1937

Name: Hallwood Petroleum, Inc.

Address 4582 S. Ulster Street Parkway, #1700

P.O. Box 378111

City/State/Zip Denver, Colorado 80237

Purchaser: Koch

Operator Contact Person: Nonya K. Durham

Phone (303) 850-6257

Contractor: Name: LEIKER WELL SERVICE

License: 30891

Wellsite Geologist: _____

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: Clinton Oil Company

Well Name: Komarek, Vivian #6

Comp. Date 7/37 Old Total Depth 3570

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBD

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

10/22/96 10/28/96

~~Start~~ Date of START Date Reached TD Completion Date of WORKOVER

API NO. 15- 1937

ORIGINAL

County Stafford

SE - SE - NE - Sec. 30 Twp. 22S Rge. 11 E W

330 Feet from S (circle one) Line of Section

330 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, (SE) NW or SW (circle one)

Lease Name Komarek Well # 6

Field Name Richardson

Producing Formation Lansing-Kansas City

Elevation: Ground 1819' KB 1822'

Total Depth 3570' PBD 3520'

Amount of Surface Pipe Set and Cemented at 206 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan REWORK JH 3-2-98
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name 1-28-97

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

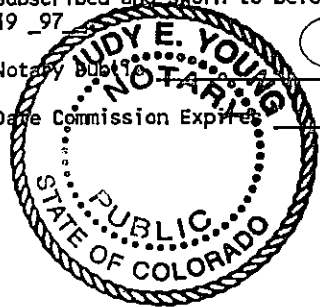
Signature Nonya K. Durham

Title Production Reporting Supervisor Date 1/24/97

Subscribed and sworn to before me this 24th day of January, 19 97

Notary Public Judy E. Young

Date Commission Expires 4/19/97



K.C.C. OFFICE USE ONLY		
F	<input type="checkbox"/>	Letter of Confidentiality Attached
C	<input type="checkbox"/>	Wireline Log Received
C	<input type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug
		<input type="checkbox"/> NGPA
		<input type="checkbox"/> Other
		(Specify)

SIDE TWO

Operator Name Hallwood Petroleum, Inc. Lease Name Komarek Well # 6
 East County Stafford
 Sec. 30 Twp. 22S Rge. 11 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets.) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Submit Copy.) List All E.Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width:60%;">Name</th> <th style="width:20%;">Top</th> <th style="width:20%;">Datum</th> </tr> </thead> <tbody> <tr> <td>L-KC "F"</td> <td>3312'</td> <td>(- 1490)</td> </tr> <tr> <td>L-KC "G"</td> <td>3323'</td> <td>(- 1501)</td> </tr> <tr> <td>L-KC "H"</td> <td>3371'</td> <td>(- 1549)</td> </tr> <tr> <td>L-KC "I"</td> <td>3387'</td> <td>(- 1565)</td> </tr> <tr> <td>L-KC "J"</td> <td>3398'</td> <td>(- 1576)</td> </tr> <tr> <td>L-KC "K"</td> <td>3429'</td> <td>(- 1607)</td> </tr> </tbody> </table>	Name	Top	Datum	L-KC "F"	3312'	(- 1490)	L-KC "G"	3323'	(- 1501)	L-KC "H"	3371'	(- 1549)	L-KC "I"	3387'	(- 1565)	L-KC "J"	3398'	(- 1576)	L-KC "K"	3429'	(- 1607)
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		13"	40#	206		225	
Production		6"	20#	3548		200	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input checked="" type="checkbox"/> Plug Back TD	3520-3522'	CIBP	1	
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
4 spf	3312-20'	L-KC "F"	3500 gal 15% HCl NE w/Clay Stay	
	3323-32'	L-KC "G"		
4 spf	3371-77'	L-KC "H"	1200 gal 15% HCl NE w/Clay Stay	
	3387-93'	L-KC "I"		
4 spf	3398-3403'	L-KC "J"	3500 gal 15% HCl NE w/Clay Stay	
	3408-3416'			
4 spf	3429-3435'	L-KC "K"	1200 gal 15% HCl NE w/Clay Stay	

TUBING RECORD		Size 2 7/8"	Set At 3513	Packer At N/A	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj. 10/29/96			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil 8 Bbls.	Gas -0- Mcf	Water 22 Bbls.	Gas-Oil Ratio	Gravity 37.8

Disposition of Gas: N/A **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled 3312-3435'
 (If vented, submit ACO-18.) Other (Specify) _____