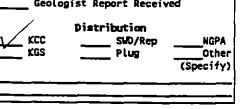
API NO. 15- 185-20351-0001

## STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION NELL COMPLETION FORM

ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE	
	1550
Operator: License # 31995  Name: Charles Griffin	570 Feet from DW (circle one) Line of Section
Address Rt. 3 Box 56	Footages Calculated from Nearest Outside Section Corner:
	NE, SE, NW or SW (circle one)
Stafford, KS	Lease Name Komerak Yell # 17
City/State/Zip 67578	Field Name Richardson
	Producing Formation KCL
Operator Contact Person: Bennie Griffia 💢 🙃	Elevation: Ground 1817 KB 1822
Phone (316) 234-6189 29	Total Depth 3527 PBTD 3495
Contractor: Name:	
License:	Amount of Surface Pipe Set and Cemented at 355 Feet  Multiple Stage Cementing Collar Used? Yes X No
Vellsite Geologist: Reed 3-2-98 9	4
Designate Type of Completion	If yes, show depth set Feet
New Well X Re-Entry Workover	If Alternate II completion, cement circulated from
OilSNDSIDWTemp. Abd.	feet depth tosx cmt.
Dry Other (Core, WSW, Expl., Cathodic, etc)	Drilling Fluid Management Plan Me-ENTRY, 3-30-99 (Data must be collected from the Reserve Pit)
If Workover:	
Operator: Hallwood Pet Inc.	Chloride contentppm Fluid volumebbls
Well Name: Komerak #17	Dewatering method used
Comp. Date 8-17-7/Old Total Depth 3527	Location of fluid disposal if hauled offsite:
Deepening X Re-perf Conv. to Inj/SWD	
Plug Back PBTD Commingled Docket No. Dual Completion Docket No.	Operator Name
Dual Completion Docket No Other (SWD or Inj7) Docket No	Lease NameLicense No
11/23/98	Quarter Sec TwpS RngE/W
Spud Date	County Docket No
INSTRUCTIONS: An original and two copies of this form shall - Room 2078, Wichita, Kansas 67202, within 120 days of the	be filed with the Kansas Corporation Commission, 130 S. Market spud date, recompletion, workover or conversion of a well.
Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on	side two of this form will be held confidential for a period of form (see rule 82-3-107 for confidentiality in excess of 12
months). One copy of all wireline logs and geologist well r	eport shall be attached with this form. ALL COMENTING TICKETS ls. Submit CP-111 form with all temporarily abandoned wells.
·	
with and the statements herein are complete and correct to th	pated to regulate the oil and gas industry have been fully complied a best of my knowledge.
a MTI.	
Signature CONTACT PERSON	3-16-99 F Letter of Confidentiality Attached
Subscribed and sworn to before me this 16th day of March	C Wireline Log Received
19 <u>99 .</u>	Distribution
Notary Public AWWitth Man work	KCC SMD/RepNGPAOther
Date Commission Expires 7-18-200 <sup>2</sup>	(Specify)





			SIDE THO				
Sperator NameCh	arțes Grif	fin	Lease Name	Komerak	L.	Well #	<u> 17</u>
±30 22	11	☐ East	County	Stafford			
ec. 30 Twp. 22	_ Rge	X West		1			•
nterval tested, tim	me tool open a G. bottom hole	and base of formati nd closed, flowing temperature, fluid ro opy of log.	and shut-in pres	sures, whet	er shut-in pre	ssure read	ched Static Leve
rill Stem Tests Take (Attach Additional		X Yes No	☐ Log	Formatio	n (Top), Depth	and Datums	Sample
amples Sent to Geol	· -	Tes No	Name		Тор		Datum
ores Taken		🗆 Yes 🖾 No	LKC - F		3292		1420
ectric Log Run (Submit Copy.)		🗹 Yes 🔲 No	LKC - G LKC - H LKC - J		3317 3359 3391	-]	L495 L537 L569
ist All E.Logs Run:			LKC - K		3420		1598
		•					
	Report a	CASING RECORD		sed ntermediate,	production, et	c.	
urpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	#"Sacks :Used	Type and Percen
Surface	12 1/4	8 5/8	24	355			
Production	7 3/4	5 1/2	15	3527		175	
					, *	ZVI:	
<del></del>	ADDITIONAL C	EMENTING/SQUEEZE REC	ORD		<u> </u>		<u> </u>
urpose:	Depth Top Bottom	Type of Cement	#Sacks Used	ks Used Type and Percent Additives			
Perforate Protect Casing Plug Back TD Plug Off Zone		· · · · · · · · · · · · · · · · · · ·					
Shots Per Foot		RECORD - Bridge Plu e of Each Interval P			recture, Shot, Kind of Mater		ueeze Record Depth
4	3319 - 28	KÇL G Zone					
		5 KCL J Zone			<u></u> .		_
4	3421 <b>-</b> 342	6 KCL K Zone					
2 2	<del>3749</del> = <del>375</del>	3.5 Server 52n	nd d			-	
JBING RECORD	Size	Set At	Packer At	Liner Run	. [] Yes [X]	¥0	
ite of First, Resum	2 7/8 ed Production,	3422 SWD or Inj. Produ	N/A cing Rethod				
111- 24	_		cing Method FL	owing Public	ping L Gas Li	ift U Oti	her (Explain)
timated Production Per 24 Hours	oil	Bbls. Gas	Mcf Water 80	Bbls.	Gas-Oil N/A	Ratio	<b>Gravity</b> 36
sposition of Gas:	HETHOD OF	COMPLETION	· · · · · · · · · · · · · · · · · · ·	Pro	duction Interv		010 0/01
Vented Sold (If vented, subs			Hole X Perf.		Comp. Comm	ingled _	319-3426
		→ Other	17509	тыой	1, 6	-	<del></del>
			* KANSAS	state o My Agol Exol			