

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Green Wolf Oil Company

API NO. 15-185-21,600-0000

ADDRESS Suite 1850, City National Bank Tower

COUNTY Stafford

Oklahoma City, Oklahoma 73102

FIELD MAX

\*\*CONTACT PERSON M.A. Maloney

PROD. FORMATION Arbuckle

PHONE 405-235-0523

LEASE Krug

PURCHASER Getty Oil Co.

WELL NO. 1

ADDRESS

WELL LOCATION C N/2 NE SW

Tulsa, Okla

DRILLING CONTRACTOR Woodman & Lannitti Drilling Company

330 Ft. from North Line and

ADDRESS 1008 Douglas Building

660 Ft. from East Line of

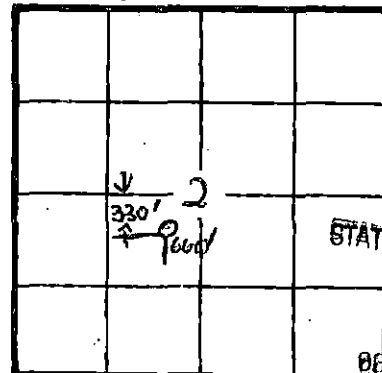
Wichita, Kansas 67202

the SW/4 SEC. 2 TWP. 22 RGE. 12W

PLUGGING CONTRACTOR

WELL PLAT

ADDRESS



KCC KGS (Office Use)

TOTAL DEPTH 3565' PBTD

SPUD DATE 4-24-82 DATE COMPLETED 5-2-82

ELEV: GR 1824 DF 1826 KB 1828

DRILLED WITH (EAMXX) (ROTARY) (XXRX) TOOLS

Amount of surface pipe set and cemented 281'

DV Tool Used? No

AFFIDAVIT

6-9-82

STATE OF Oklahoma, COUNTY OF Oklahoma SS, I,

Robert Greenberg OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Partner (FOR)(OF) Green Wolf Oil Co.

OPERATOR OF THE above LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 2nd DAY OF May, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) [Signature]

SUBSCRIBED AND SWORN BEFORE ME THIS 12th DAY OF May 19 82

[Signature] NOTARY PUBLIC

MY COMMISSION EXPIRES: My Commission Expires Jan. 28, 1984

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

WELL LOG

Show all important zones of porosity and contents thereof; corod intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface Hole	0	284	Anhydrite	600
Shale	284	319	Howard	2695
Shale & Sand Streaks	319	608	Severy	2751
Anhydrite	608	634	Topeka	2786
Shale	634	1071	Heebner	3080
Shale & Lime	1071	2245	Iatan	3208
Shale & Lime	2245	2990	Lansing	3232
Shale & Lime	2990	3310	Viola	3488
Shale & Lime	3310	3350	Simpson	3513
Lime	3350	3395	Arbuckle	3556
Lime & Shale	3395	3440		
Lime	3440	3560		
DST #1/3260-3310/45 min. thru GTS 40", 122' GCM, 498' MGCO, 540' GSOCW 98-311-985psi, 352-467-977psi				
DST #2/3350-3375/45 min. thru 30' mud, 60' GMCO, 60' GSOCM 49-82-1009psi, 82-98-977psi				
DST #3/3278-3440/45, 45, 30, 45 min. 310' GIF, 150' VGSOCM, 150' SOGCMW, 150' HOCMW, 60' SOGCMW, 280' wtr. 76-525-1089psi, 534-694-1089psi.				
DST #4/3559-3565/30 min. thru GTS 50 min., 375' VGO, 125' GMCO, 10' wtr. 119-136-1165psi, 144-187-1165psi.				

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"		281'	Common		
Production	7-7/8"	5 1/2"		3561'	Common	150	Pozmix 18% NaCl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at
2" EUE	3511	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
300 gals MOD-202 acid	3561-3565

Date of first production May 25, 1982	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 42°
RATE OF PRODUCTION PER 24 HOURS	Oil 70 bbls.	Gas MCF 14 % bbls.
Disposition of gas (vented, used on lease or sold) Vented	Perforations none	CFPB