

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6067 EXPIRATION DATE _____

OPERATOR Green Wolf Oil Company API NO. 15-185-21,708-0000

ADDRESS City National Bank Tower, Suite 1850 COUNTY Stafford

Oklahoma City, Oklahoma 73102 FIELD Max

** CONTACT PERSON M.A. Maloney PROD. FORMATION Arbuckle
PHONE 405 235 0523

PURCHASER Western Crude Oil Inc. LEASE McCandless

ADDRESS 1 Williams Center Suite 2424 WELL NO. 2

Tulsa, Oklahoma 74172 WELL LOCATION 1600'FWL 1300'FNL NW/4

DRILLING Woodman & Iannitti Drilling Company 1600 Ft. from West Line and

CONTRACTOR 1008 Douglas Building 1300 Ft. from North Line of

ADDRESS Wichita, Kansas 67202 the NW (Qtr.) SEC 2 TWP 22 RGE 12 (W)

PLUGGING _____

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 3595' PBTD _____

SPUD DATE 11-24-82 DATE COMPLETED 12-4-82

ELEV: GR 1831 DF 1834 KB 1836

DRILLED WITH ~~(X) ROTARY~~ (ROTARY) ~~(X) TOOLS~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

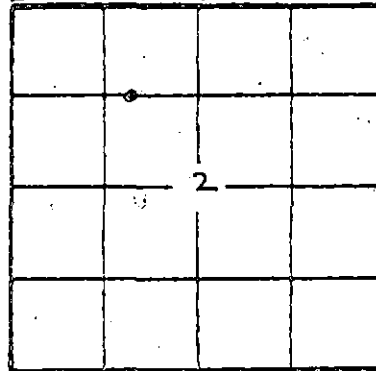
Amount of surface pipe set and cemented .266' DV Tool Used? None

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

(Office Use Only)



KCC
KGS
SWD/REP _____
PLG. _____

A F F I D A V I T

Robert Greenberg, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Robert Greenberg
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 4th day of January, 1983.

Maunie Debey
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: My Commission Expires Jan. 28, 1984

RECEIVED
STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

FEB 16 1983
CONSERVATION DIVISION
Wichita, Kansas

2-16-83

OPERATOR Green Wolf Oil Company LEASE McCandless SEC. 2 TWP. 22 RGE. 12

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 2

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; core intervals, and all drill-stem tests, including depth interval test, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.				
Check if no Drill Stem Tests Run.				
Sand	0	130	Anhydrite	621
Shale & Sand	130	273	Howard	2714
Red Bed & Sand streaks	273	615	Severy	2770
Shale	615	621	Topeka	2802
Anhydrite	621	645	Heebner	3098
Shale	645	1235	Toronto	3114
Shale	1235	1725	Douglas	3129
Shale & Lime	1725	2075	Iatan	3226
Shale & Lime	2075	2385	Lansing	3248
Shale & Lime	2385	2665	Viola	3503
Lime & Shale	2665	2865	Simpson	3544
Lime & Shale	2865	3070	Arbuckle	3587
Lime & Shale	3070	3205		
Lime	3205	3305		
Lime	3305	3330		
Lime	3330	3380		
Lime	3380	3397		
Lime	3397	3423		
Lime	3423	3460		
Lime	3460	3470		
Lime	3470	3577		
Lime	3577	3595		
R.T.D.	3595			
DST #1/3280-3330/45 min thru/GTS 30 min, Gge 27.6 MCF, Rec. 150' GCM 102-136-812 psi, 85-153-795 psi				
DST #2/3374-3397/45 min thru/Rec. 150' SOCM, 180' OGCM/33-98-977psi, 98-147-977psi				
DST #3/3435-3460/45 min thru/Rec. 1750' SW/85-559-1081, 516-829-1081 psi				
DST #4/3590-3595/45-45-30-30 min./GTS 65 min, Rec. 1730' VGO & MCO, 120' MW/ 98-442-1122 psi, 458-621-1106 psi				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	273'	Common	225	3% CC, 2% Gel
Production	7-7/8"	5-1/2"	14#	3591.97'	Common	125	50/50 Pozmix 18% salt 3/4% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Pecker set at
2 7/8"	3566.48'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
January 1, 1983	Pumping	42.2°
Estimated Production - I.P.	Gas	Water
40 bbls	negligible	30%
Disposition of gas (vented, used on lease or sold)	Perforations	Gas-oil ratio
Used on lease		CFPB