

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9163
Jandie Oil Company, Inc.
Address P.O. Box 1585
Great Bend, Kansas 67530
City/State/Zip

Purchaser: Clear Creek, Inc
Wichita, Kansas

Operator Contact Person: Freddie D. Walls
Phone: 316-793-7288

Contractor: License # 6039
Name: I. D. Drilling, Inc.

Wellsite Geologist: Richard Smith
Phone: 316-792-2871

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date
Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
12-22-85 12-31-85 01-15-86
Spud Date Date Reached TD Completion Date
3690 3668
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 304 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15-185-22,330-0000

County: STAFFORD

NE NE NE Sec. 2 Twp. 22 Rge. 12 East West

4950 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

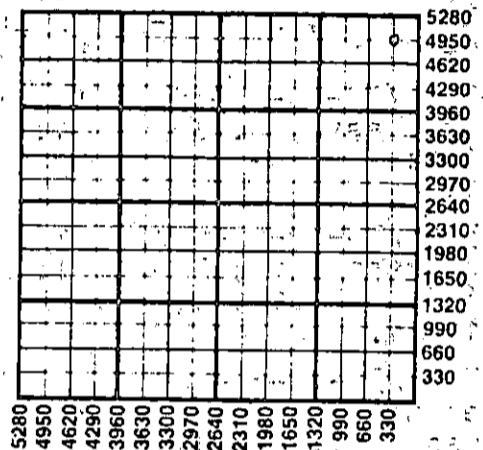
Lease Name: Teichmann Well #: 1

Field Name: Max

Producing Formation: Arbuckle

Elevation: Ground 1815 KB 1821

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # T85-1101

Groundwater 4950 Ft North from Southeast Corner (Well) 330 Ft West from Southeast Corner of NE/4 Sec 2 Twp 22 Rge 12 East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

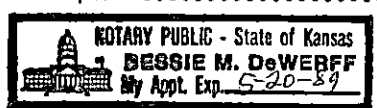
Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Freddie D. Walls
Title: General Manager Date: 01-15-86

Subscribed and sworn to before me this 15th day of January 1986
Notary Public: Bessie M. DeWerff
Date Commission Expires: 5-20-89



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

JAN 17 1986 1-17-86

Sec 2 Twp 22 Rge 12 W

SIDE TWO

Operator Name Jandie Oil Company, INC Lease Name Teichmann Well # 1

Sec. 2 Twp. 22 Rge. 12 East West County Stafford

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	Formation Description <input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	
#1 3569-3591/30-60-60-60/60'	sli oil cut gsy mud. IHP 1931; IFP 50-50; ICIP 60-101; FFP 50-50; FCIP 91; FHP 1891 Temp 110 F		Name Anhydrite 588 Heebner 3090 Toronto 3109 Douglas 3122 Lansing 3242 Viola 3519 Simpson 3546 Arbuckle 3589 Rotary depth 3690 Log Depth 3686
#2 3569-3598/30-60-60-60/330'	GIP; 90' sli oil cut gassy mud. IHP 1931; IFP 50-50; ICIP 101; FFP 60-60; FCIP 91; FHP 1891; Temp 110 F		Top 608 3094 3122 3242 3470 3546 3589
#3 3594-3610/30-60-60-60/GTS	155 min; 270' mud cut gassy oil; IHP 1921; IFP 60-71; ICIP 689; FFP 81-111; FCIP 578; FHP 1921; Temp 111 F.		Bottom 3690 3690 3686
#4 3610-3620/30-60-60-60/GTS	5 min; ga 6,550 CFG dec to TSTM in 15 min; 170' sli mud cut gassy oil; IHP 1902; IFP 53-53; ICIP 568; FFP 75-75; FCIP 407; FHP 1902; Temp 111 F.		

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	304'	50/50 Poz	250	2% Gel, 3% CC
Production	7 7/8"	5 1/2"	15.5#	3685'	50/50poz	25	2% gel
					60/40poz	125	2% gel 18% salt 3# gilsonite per sack
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth			
Shots Per Foot	Specify Footage of Each Interval Perforated						
2	3552-3556			500 15% HCL		3556	
2	3544-3546			1000 20% HCL		3556	
2	3635-3637			none			
1	3604-3616			1000 20% HCL		3616	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Producing Method					
01-15-86		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	15 Bbls	TSTM MCF	35 Bbls		40		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation Sold Other (Specify) 3604-3656 Used on Lease Dually Completed Commingled

