

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Green Wolf Oil Company

API NO. 15-185-21612-0000  
15-185-21,000

ADDRESS Suite 1850, City National Bank Tower  
Oklahoma City, Oklahoma 73102

COUNTY Stafford  
FIELD Max

\*\*CONTACT PERSON K.T. Woodman  
PHONE (316)-265-7650

PROD. FORMATION  
LEASE McCandless

PURCHASER

WELL NO. 1

ADDRESS

WELL LOCATION S2 SE NW  
E N/2 NE SW

DRILLING Woodman & Iannitti Drilling Company  
CONTRACTOR  
ADDRESS 1008 Douglas Building  
Wichita, Kansas 67202

Ft. from Line and  
Ft. from Line of  
the SEC. 2 TWP. 22 RGE. 12W

WELL PLAT

Grid for well plat showing section, township, and range coordinates.

KCC  
KGS  
(Office Use)

RECEIVED

STATE CORPORATION COMMISSION

MAY 24 1982

CONSERVATION DIVISION  
Wichita, Kansas

TOTAL DEPTH 3588' PBSD

SPUD DATE 5-8-82 DATE COMPLETED 5-15-82

ELEV: GR DF KB

DRILLED WITH (CARRY) (ROTARY) (MIX) TOOLS

Amount of surface pipe set and cemented 259' w/225 sx. DV Tool Used?

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

K.T. Woodman OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Contractor (FOR)(OF)

OPERATOR OF THE McCandless LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 15th DAY OF May, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) K.T. Woodman

SUBSCRIBED AND SWORN BEFORE ME THIS 21st DAY OF May, 19 82.

KATHRYN A. VOIGT  
NOTARY PUBLIC  
STATE OF KANSAS  
MY COMMISSION EXPIRES: April 20, 1985

K.T. Woodman  
Kathryn A. Voigt  
NOTARY PUBLIC  
Kathryn A. Voigt

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand	0	68		
Sand, Shale & Red Bed	68	268		
Red Bed	268	600		
Shale	600	1485		
Lime & Shale	1485	2712		
Lime & Shale	2712	3205		
Lime & Shale	3205	3390		
Lime & Shale	3390	3580		
Lime & Shale	3580	3588		

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12- $\frac{1}{4}$ "	8- $\frac{5}{8}$ "		266'	Common	225	3/2

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

  

<b>TUBING RECORD</b>		
Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
<b>RATE OF PRODUCTION PER 24 HOURS</b>	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Perforations