

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

15-185-21612-0000

OPERATOR Green Wolf Oil Company

API NO. 15-185-21,000

ADDRESS Suite 1850, City National Bank Tower

COUNTY Stafford

Oklahoma City, Oklahoma 73102

FIELD Max

**CONTACT PERSON K.T. Woodman

PROD. FORMATION

PHONE (316)-265-7650

LEASE McCandless

PURCHASER

WELL NO. 1

ADDRESS

WELL LOCATION S2 SE NW
N/2 NE SW

DRILLING Contractor Woodman & Iannitti Drilling Company

Ft. from Line and

CONTRACTOR

Ft. from Line of

ADDRESS 1008 Douglas Building

the SEC. 2 TWP. 22 RGE. 12W

Wichita, Kansas 67202

WELL FLAT

PLUGGING Contractor Halliburton Services

CONTRACTOR

ADDRESS P.O. Box 579

Great Bend, Kansas 67530

TOTAL DEPTH 3588' PBTD

SPUD DATE 5-8-82 DATE COMPLETED 5-15-82

ELEV: GR DF KB

DRILLED WITH (KARK) (ROTARY) (AIR) TOOLS

KCC
KGS
(Office Use)

RECEIVED
STATE CORPORATION COMMISSION

MAY 24 1982

CONSERVATION DIVISION
Wichita, Kansas

Amount of surface pipe set and cemented 259' w/225 sx. DV Tool Used?

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

K.T. Woodman OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Contractor (FOR)(OF)

OPERATOR OF THE McCandless LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 15th DAY OF May, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(s) K.T. Woodman

SUBSCRIBED AND SWORN BEFORE ME THIS 21st DAY OF May, 19 82

K.T. Woodman

KATHRYN A. VOIGT
NOTARY PUBLIC
STATE OF KANSAS
MY COMMISSION EXPIRES: April 20, 1985

Kathryn A. Voigt
NOTARY PUBLIC
Kathryn A. Voigt

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

WELL LOG

Show all important zones of porosity and contents thereof; corod intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand	0	68		
Sand, Shale & Red Bed	68	268		
Red Bed	268	600		
Shale	600	1485		
Lime & Shale	1485	2712		
Lime & Shale	2712	3205		
Lime & Shale	3205	3390		
Lime & Shale	3390	3580		
Lime & Shale	3580	3588		

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"		266'	Common	225	3/2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
--------------------------	---	---------

RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)			Perforations	