

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 185-22,152 0002 ORIGINAL

County STAFFORD  
165' N OF E/2 SW - NW Sec. 10 Twp. 22S Rge. 12 E/W

Operator: License # 30601

Name: NORTHSTAR INVESTMENTS, INC.

Address 13735 PINNACLE DR.

City/State/Zip WICHITA, KS 67230-1545

Purchaser: COASTAL TRADING

Operator Contact Person: DEAN BRITTING

Phone (316) 733-8997

Contractor: Name: \_\_\_\_\_

License: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  SOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: B-Y Operating

Well Name: SPANGENBERG 2-10

Comp. Date 12/90 Old Total Depth 3662

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBD  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_

04-03-95

Spud Date of START  Date Reached TD  Completion Date of   
OF WORKOVER WORKOVER

3465 Feet from  N (circle one) Line of Section

4290 Feet from  W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE,  S, NW or SW (circle one)

Lease Name SPANGENBERG Well # 2-10

Field Name \_\_\_\_\_

Producing Formation KANSAS CITY

Elevation: Ground \_\_\_\_\_ KB \_\_\_\_\_

Total Depth 3662 PBD 3443

Amount of Surface Pipe Set and Cemented at \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used? \_\_\_\_\_ Yes \_\_\_\_\_ No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan N/A REWORK JJK 3-6-96  
(Data must be collected from the Reserve Pit)

RECEIVED  
KANSAS CORPORATION COMMISSION

Chloride content \_\_\_\_\_ ppm REWORK JJK 3-6-96

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: MAR 05 1996

Operator Name CONSERVATION DIVISION  
WICHITA, KS

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Dean Britting

Title President Date 3-5-96

Subscribed and sworn to before me this 5th day of March, 1996.

Notary Public [Signature]

Date Commission Expires Jan - 29 - 1999

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

BARRY CRAIG METZ  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appl. Exp. 6-24-99

Operator Name: NORTHSTAR INVESTMENTS, INC.

Lease Name SPANGENBERG

Well # 2-10

Sec. 10 Twp. 22S Rge. 12W  
 East  
 West

County STAFFORD

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy.)

List All E.Logs Run:

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
HEEBNER	3142'	
BROWN LIME	3277'	
LANSING	3296'	

\*\*\*\*\* WORKOVER \*\*\*\*\*

CASING RECORD  New  Used **WORKOVER**

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING/SQUEEZE RECORD **NONE**

Purpose:	Depth. Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3320-3326	500 Gal. 15% NE	3320 to
2	3297 1/2 - 3302 1/2		3302 1/2
2	3379'-3382' 3365'-3368'		

TUBING RECORD	Size <u>2 3/8 EUE</u>	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SMD or Inj. 04-06-95 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	4	40	20	1/10,000	36

Disposition of Gas: **METHOD OF COMPLETION**  Vented  Sold  Used on Lease (If vented, submit ACO-18.) **Production Interval**  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_