

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR American Energies Corporation

API NO. 15,185-21,465-0000

ADDRESS 575 Fourth Financial Center

COUNTY Stafford

Wichita, Ks. 67202

FIELD Max

**CONTACT PERSON Van F. Griffin

PROD. FORMATION Arbuckle

PHONE 316 263-5785

LEASE Curtis

PURCHASER Getty Oil

WELL NO. 1

ADDRESS Box 3000

WELL LOCATION S 1/2 S 1/2 SE NW

Tulsa, Ok.

1980 Ft. from West Line and

DRILLING Duke Drilling Co., Inc.

165 Ft. from South Line of

CONTRACTOR

ADDRESS P. I. Box 823

the NW 1/4 SEC. 10 TWP. 22 RGE. 12W

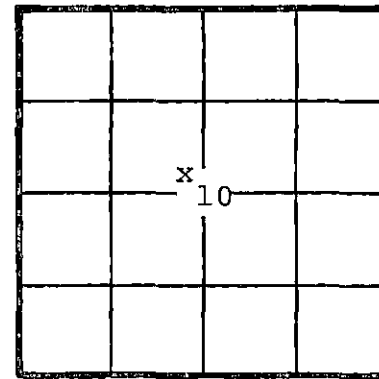
Great Bend, Ks. 67530

WELL PLAT

PLUGGING

CONTRACTOR

ADDRESS



KCC ✓
KGS ✓
(Office Use)

TOTAL DEPTH 3658' PBTD

SPUD DATE 11-10-81 DATE COMPLETED 11-17-81

ELEV: GR 1853 DF KB 1858

DRILLED WITH (XXXXXX) (ROTARY) (APR) TOOLS

Amount of surface pipe set and cemented 354' w/250 sx . DV Tool Used? no

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I, Van F.

Griffin OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (P) (OF) American Energies Corporation

OPERATOR OF THE Curtis LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 23rd DAY OF December, 1981, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

STATE RECEIVED
FURTHER INFORMATION COMMISSION

NANCY P. LAMPROS
STATE NOTARY PUBLIC
Sedgwick County, Kansas
My Appt. Exp. 6-13-82

(S) [Signature]

JUL 12 1982

SUBSCRIBED AND SWORN BEFORE ME THIS 9th DAY OF July 19 82

WICHITA DIVISION
Wichita, Kansas

7-12-82

[Signature]
NOTARY PUBLIC

MY COMMISSION EXPIRES: June 13, 1986

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 3319-3356 30 (60) 30 (60) 1st open weak blow increasing to strong blow, 2nd open strong blow thru out. Rec 25' drilling mud, IHP 1832, IFP 142-91, ISIP 355, FFP 101-60, FSIP 254, FHP 1693, Temp. 101. @ 3605' DST #2 3630-58', 30 (60) 30 (60) 1st opening: weak blow to strong blow 7 min. 2nd Opening; strong blow in 5" off bottom bucket. Rec. 901' GIP, 60' GCM, 305' HOCGM (20% Mud, 2% wtr, 60% oil, 18% Gas. 5' CO top of tool. IHP 2118, IFP 168-130, ISIP 799, FFP 203-162, FSIP 797, FHP 2030, Temp. 113°F. TD 3658' Set 14# 5½" csg. @ 3652 with 500 gals mud flush 150 sx. RFC. Plug down at 4:10 p.m. float held ok.				
			Electric Log	
	HB	3142' (-1284)		-2
	Lans	3287' (-1439)		-7
	Arbk	3652' (-1794)		-7
	TD	3658' (-1800)		

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12½"	8 5/8"	20#	354	60-40 POZ	250	2% gel 3% cc
Production	7 7/8"	5½"	14#	3654	RFC	150	w/12 bbl. Salt Flush ahead

LINER RECORD

None

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8	3350	None

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
850 gallons 15% INS	3654-58' (Open Hole)

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
2-24-82	Pumping	39.6°

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
8 BOPD	0 bbls.	0 MCF	89 %	N/A

Disposition of gas (vented, used on lease or sold)

Perforations