

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5318 EXPIRATION DATE 6-30-83

OPERATOR Energy Reserves Group, Inc. API NO. 15-185-21,777-0000

ADDRESS 925 Patton ROAD COUNTY Stafford

Great Bend, Kansas 67530 FIELD Max

\*\* CONTACT PERSON Jim Sullivan PROD. FORMATION Arbuckle

PHONE (316) 792-2756

PURCHASER Koch Oil Company LEASE Teichman 'A'

ADDRESS P. O. Box 2256 WELL NO. 6

Wichita, Kansas 67201 WELL LOCATION SW NE SE

DRILLING Slawson Drilling Company, Inc. 1650 Ft. from south Line and

CONTRACTOR 200 Douglas Building 990 Ft. from east Line of

ADDRESS Wichita, Kansas 67202 the SE (Qtr.) SEC 10 TWP 22 RGE 12W.

PLUGGING NA WELL PLAT

CONTRACTOR ADDRESS

ADDRESS

TOTAL DEPTH 3654 PBTD

SPUD DATE 4/25/83 DATE COMPLETED 5-23-83

ELEV: GR 1852 DF 1855 KB 1858

DRILLED WITH ~~WASHBOX~~ (ROTARY) ~~TOOLS~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE 39,193-C

Amount of surface pipe set and cemented 648 DV Tool Used? no

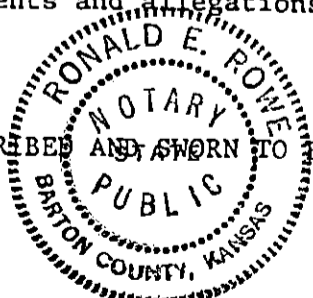
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jim W. Sullivan, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.



SUBSCRIBED AND SWORN TO BEFORE ME this 27th day of May, 1983.

Jim W. Sullivan (Name)

Ronald E. Rowe (NOTARY PUBLIC)

MY COMMISSION EXPIRES: My Appointment Expires Sept. 9, 1983

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED

MAY 31 1983

CONSERVATION DIVISION Wichita, Kansas

**FILL IN WELL LOG AS REQUIRED:**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<b>DRILLERS LOG</b>			<b>ELEVATIONS</b>	
0' to 633' Shale			K.B.	+1858
633' to 650' Anhydrite			G.L.	+1852
650' to 3248' Shale			<b>FORMATION LOG TOPS FROM K.B. ELEV.</b>	
3248' to 3341' Shale & Lime				
3341' to 3654' Lime				
RTD 3654'				
DST #1 L-KC 'A,B,C & D' zn 30-60-60-120 Rec. 90' mud IFP 24-33 ISIP 147 FFP 41-57 FSIP 147	3294	3350	Anhydrite	630 +1228
			Heebner	3132 -1274
			Toronto	3150 -1292
			Brown Lm	3263 -1405
			Lansing	3287 -1429
			B/KC	3510 -1652
DST #2 L-KC 'H,I & J' zns 15-60 Rec. 60' GCM & 60' SW GTS in 6" 170 MCFD in 15" FP 136-161 SIP 1031	3398	3465	Viola	3544 -1686
			Simpson	3586 -1728
			Arbuckle	3640 -1782
			RTD	3654
			LTD	3653
DST #3 L-KC 'K' zn 30-60-60-120 Rec. 60' VSOCM IFP 34-42 ISIP 136 FFP - 51-51 FSIP 144	3470	3496	<b>LOGS RUN</b>	
			Gamma Ray	
			Neutron	
			Guard	
			Caliper	
DST #4 Viola 30-60-120 Rec. 120' GIP & 60' OSM IFP 34-42 ISIP 93 FFP 42-42 FSIP 85	3549	3588		
DST #5 Arbuckle 30-60-60-120 Rec. 180' CGO, 120' OGW, 2160 HOCM IFP 221-795 ISIP 1073 FFP 787-1056 FSIP 1081	3645	3654		

**Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surf. Casing	12 1/4"	8-5/8"	20#	648	Halliburton	375	50/50 Poz 2% gel, 3% CC 50/50 Poz 3% CC
Prod. Casing	7-7/8"	5-1/2"	14#	3645'	Halliburton	150	50/50 Poz, 2% gel, 10% Salt

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Pecker set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
None	

Date of first production 5-11-83	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 40.5° API
RATE OF PRODUCTION PER 24 HOURS	Oil: 129 bbls.	Gas: - MCF
	Water: 28 %	50 bbls.
Disposition of gas (vented, used on lease or sold) NA		Perforations Arbuckle O.H. 3641'-3654'