

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6039  
name L D Davis/L D Drilling, Inc.  
address Rt #1, Box 183B  
City/State/Zip Great Bend, KS 67530

Operator Contact Person L D Davis  
Phone 316-793-3051

Contractor: license # 567  
name L. D. Drilling, Inc.

Wellsite Geologist Kim Shoemaker  
Phone 316-682-1537

PURCHASER

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator .....  
Well Name .....  
Comp. Date ..... Old Total Depth .....

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
9-25-84 10-2-84 10-2-84  
Spud Date Date Reached TD Completion Date

3677'  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 340 feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set ..... feet

If alternate 2 completion, cement circulated  
from ..... feet depth to ..... w/ ..... SX cmt

API NO. 15 - 185-22,088-0000  
County Stafford  
100' N & 100' W  
SW NE NE Sec 10 Twp 22 Rge 12 East  
(location) West

.4390... Ft North from Southeast Corner of Section  
.1090... Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

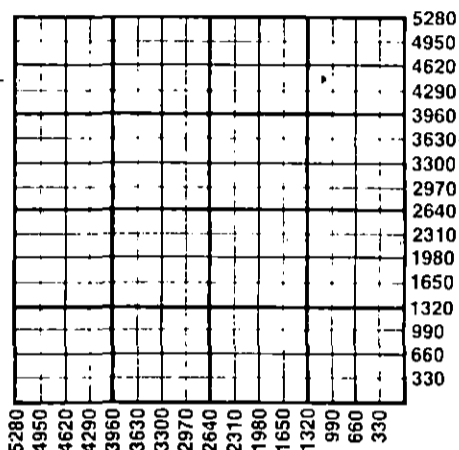
Lease Name AHNERT Well# 2

Field Name Max

Producing Formation

Elevation: Ground 1845' KB 1851'

Section Plat



OCT 15 1984  
10-15-87

WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit # T 84-674

Groundwater ..... Ft North From Southeast Corner and  
(Well) ..... Ft. West From Southeast Corner of  
Sec 10 Twp 22 Rge 12  East  West

Surface Water ..... Ft North From Southeast Corner and  
(Stream, Pond etc.) ..... Ft West From Southeast Corner  
Sec Twp Rge  East  West

Other (explain) .....  
(purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  
 Repressuring

Docket # .....

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

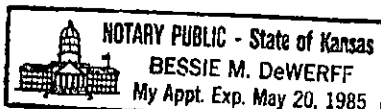
All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Don Popp  
Title Tool Pusher Date 10-5-84

Subscribed and sworn to before me this 5th day of October 19 84

Notary Public Bessie M. DeWerff  
Date Commission Expires 5-20-85

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)



Sec 10 Twp 22 Rge 12 W

Operator Name L D Davis/L D Drilling Lease Name AHNERT Well# 2 SEC 10 TWP 22 RGE 12  East  West

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Sand	0	170
Red Bed & Blue Shale	170	300
Red Bed	300	648
Anhy	648	675
Shale	675	1455
Lime & Shale	1455	3677

Name	Top	Bottom
Anhy	648	675
Heebner	3143	
Toronto	3163	
Douglas	3176	
Brn Lime	3274	
Lans K/C	3297	
Base K/C	3522	
Viola	3556	
Arbuckle	3649	

DST #1 3445 - 3473  
 TIMES: 30-30-30-30  
 BLOW: 1st- $\frac{1}{2}$ " build to 2"; 2nd-1" steady  
 REC: 30' slightly oil spot mud  
 IFP: 74-53 FFP: 74-53 ISIP: 117 FSIP: 95

DST #2 3545 - 3651  
 TIMES: 45-45-45-45  
 BLOW: 1st- $\frac{1}{2}$ " incr to 5"; 2nd- $\frac{3}{4}$ " incr to 4"  
 REC: 154' GIP; 93' vsgcm  
 IFP: 85-85 FFP: 95-85 ISIP: 148 FSIP: 138

DST #3 3651 - 3658  
 TIMES: 45-45-45-45  
 BLOW: 1st- $\frac{3}{4}$ " incr to 7"; 2nd- $\frac{1}{2}$ " incr to 1"  
 REC: 180' GIP; 50' SOCM

DST #4 3655 - 3667  
 TIMES: ?  
 BLOW: 1st-8" died in 18 min; 2nd no blow flush tool  
 REC: 40' GIP; 20' SO&GCM IFP: 31-31 FFP: 37-31 ISIP: 346 FSIP: 74

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set- conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 $\frac{1}{4}$ "	8-5/8"	23	340	50/50 POZ	285	2% GeI, 3% CO
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
TUBING RECORD size set at packer at				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain) .....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas- Oil Ratio		Gravity	
	Bbls	MCF	Bbls	CFPB			

Disposition of gas:  vented  sold  used on lease

METHOD OF COMPLETION  open hole  perforation  other (specify) .....

PRODUCTION INTERVAL  Dually Completed.  Commingled