

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5318 EXPIRATION DATE June 30, 1984

OPERATOR Energy Reserves Group, Inc. API NO. 15-185-21,947-0000

ADDRESS 925 Patton Road COUNTY Stafford

Great Bend, KS 67530 FIELD Max

\*\* CONTACT PERSON Jim Sullivan PROD. FORMATION Arbuckle

PHONE (316) 792-2756

PURCHASER Koch Oil Company LEASE Teichmann "A"

ADDRESS P. O. Box 2256 WELL NO. 7

Wichita, KS 67201 WELL LOCATION NE NE SE

DRILLING White & Ellis Drilling, Inc. 2310 Ft. from South Line and

CONTRACTOR ADDRESS 401 E. Douglas, Suite 500 330 Ft. from East Line of

Wichita, KS 67202 the SE (Qtr.) SEC 10 TWP 22S RGE 12W.

PLUGGING None

CONTRACTOR ADDRESS

ADDRESS

TOTAL DEPTH 3619 PBTD

SPUD DATE 2-13-84 DATE COMPLETED 3-26-84

ELEV: GR 1845 DF 1847 KB 1850

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING

USED TO DISPOSE OF WATER FROM THIS LEASE 39,193 C.

Amount of surface pipe set and cemented 638 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT (Office Use Only)

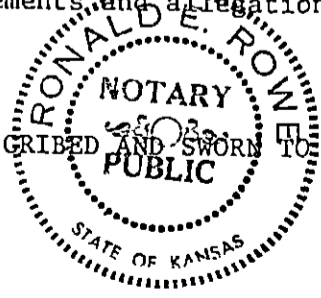
	10		

KCC   
KGS   
SWD/REP  
PLG.

A F F I D A V I T

Jim W. Sullivan, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.



Jim W. Sullivan (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 8th day of May, 1984.

Ronald E. Rowe (NOTARY PUBLIC)

MY COMMISSION EXPIRES: My Appt. Exp. Sept. 9, 1987

\*\* The person who can be reached by phone regarding information concerning this well is

5-9-84

RECEIVED STATE CORPORATION COMMISSION MAY 09 1984 CONSERVATION DIVISION Wichita, Kansas RECEIVED JUN 23 1984 EXPLORATION

OPERATOR Energy Reserves Group LEASE Teichmann "A" SEC 10 TWP 22S RGE 12W

**FILL IN WELL LOG AS REQUIRED:**

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>Drillers Log</u>			<u>Elevations</u>	
Cellar	0	7		
Sand, Lime, Clay	7	575	G.L.	1845
Shale, Clay	575	624	K.B.	1850
Shale	624	770		
Shale, Sand, Lime	770	1579	<u>Formation Tops from K.B. Elev.</u>	
Shale	1579	1966	Heebner	3127 -1277
Shale, Lime	1966	2918	Brown Lime	3257 -1407
Lime, Shale	2918	3130	L-KC	3280 -1430
Shale, Lime	3130	3290	B/L-KC	3500 -1650
Lime, Shale	3290	3331	Viola	3529 -1679
Lime	3331	3460	Simpson	3564 -1714
Lime, Shale	3460	3617	Arbuckle	3614 -1764
Lime	3617	3619	RTD	3619
			LTD	3613
DST #1 L-KC "A-D" zns 30-60-60-120 Rec. 10' mud IFP 45-41 FFP 45-42 ISIP 61 FSIP 62 IHP 1752 FHP 1740 BHT 100° F.	3289	3331	<u>Logs Run</u>	
			Welex	
			Gamma Guard	0 to 3612'
DST #2 L-KC "H,I,&J" zns 30-60-60-120 GTS in 3 min first open Stabilized @ 258 MCFPD - 3/8" choke Rec. 120' SGCM IFP 152-152 FFP 155-137 ISIP 1066 FSIP 1049 IHP 1799 FHP 1784 BHT 108° F.	3398	3460		
DST #3 L-KC "K" zn 30-60-60-120 Rec. 10' mud IFP 34-31 FFP 32-30 ISIP 710 FSIP 697 IHP 1805 FHP 1809 BHT 105° F.	3465	3489		

**Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8	20	638	50/50 poz	300	2% Gel, 3% cc 1/4#/sx cellophane
					50/50 poz	150	3% cc
Production	7-7/8	5-1/2	14	3613	50/50 poz	150	2% Gel, 10% salt

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
				Open hole	3613-19'

TUBING RECORD		
Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
None	

Date of first production 3-26-84	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 40.0° API
RATE OF PRODUCTION PER 24 HOURS	Oil 44 bbls. MCF	Water % 46 bbls. CFPB
Disposition of gas (vented, used on lease or sold) NA		Perforations Arb. O.H. 3613-19'

SIDE TWO (Page Two)

ACO-1 WELL HISTORY

OPERATOR Energy Reserves Group LEASE NAME Teichmann "A" # SEC. 10 TWP. 22S RGE. 12W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #4 Viola 30-60-60-120 Rec. 30' mud w/tr oil IFP 49-40 FFP 47-43 ISIP 83 FSIP 81 IHP 1852 FHP 1851 BHT 108° F.	3535	3574		
DST #5 Arbuckle 30-60-60-120 GTS in 2 min on 2nd open. TSTM Used 500' water cushion Rec. 3600' GIP 500' water cushion 868' gassy oil 372' water IFP 249-394 FFP 416-609 ISIP 817 FSIP 822 IHP 1878 FHP 1872 BHT 108° F.	3614	3619		