## KANSAS STATE CORPORATION COMMISSION CONSERVATION DIVISION AGENT'S REPORT 15-185-30106-0000

J. P. Roberts
Assitant Director
500 Insurance Building
212 North Market
Wichita 2, Kansas

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STATE CORPORATION COMMISSION

AUG 20 1965

CONSERVATION DIVISION
Wichita, Kansas

				.543
Operator's Full Name_	<u> Halliburton</u>	Oil Produc	eing Company	
Complete Address:	520 Cameron B.	ldg., Oklal	noma City, Ok	Lahoma
Lease Name M	ason	<del></del>	Well No	# 1
Location NW S	3W NE	Sec	7 Twp. 23 Re	ge. <u>13</u> (E)(W)
County Staff	ord	T	otal Depth	3722!
Abandoned Oil Well	Gas Well	Input Well_	SWD Well	_D & AX_
Other well as hereafte	r indicated:			
Operation Completed:	Hour 7:00PM Day	18th <b>M</b>	o <b>nt</b> h August 1	<b>Cear</b> 1965
The Above well was plu	Same Halliburton Oil Producing Company  520 Cameron Bldg., Oklahoma City, Oklahoma  Mason Well No. # 1  NW SW NE Sec. 7 Twp. 23 Rge. 13 (E) (W)W  tafford Total Depth 3722'  1 Gas Well Input Well SWD Well D&A X  eafter indicated:  or: Hellar Drilling Company, Inc.  4 Union Center, Wichita, Kansas License No.  ed: Hour 7:00PM Day 18th Month August Year 1965  as plugged as follows:  8" surface pipe, cement circulated with 315 sacks. Fluid hole was at 45'. 1st cementing plug and ½ sack of hulls in fluid to 325', and cemented with 25 sacks, through the Hole was filled with drilling mud to 40', 2nd cementing plug d with hulls on fluid at 40', and cemented with 10 sacks of the cellar. Rat hole bridged and cemented with 2 sacks.  N V O I C E D  Signed: Well Plugging Supervisor			
332' of 8 5/8" s	urface pipe, c	ement circu	ulated with 3	l5 sacks. Fluid
drill pipe. Hole	was filled wit	th drilling	mud to 40',	2nd cementing
bridged solid wi	th hulls on flu	uid at 40'.	, and cemented	l with 10 sacks
to the base of t	he cellar. Rat	hole bride	ged and cement	ed with 2 sack
	<del></del>			
I hereby certify that	the above well wa	s plug <b>ged</b> as	herein stated.	
				lia Elina
IN			Well	Plugging Supervis
DATE	8/20/65			•

INV. NO. 1663-W