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KCC WICHITA

STATE OF KANSAS KANSAS CORPORATION COMMISSION CONSERVATION DIVISION 130 South Market - Room 2078 Wichita, Kensas 67202

FORM CP-1 (3/92)

WELL PLUGGING APPLICATION FORM (PLEASE TYPE FORM AND FILE ONE COPY)

WELL OPERATOR LAVETA OIL & GA (owner/company n							's)		32432
ODRESS	POBOX	•			CITY MID	DLEBERG			
STATE	VA					* PHONE #	(620)	458-9222	
EASE	VIVIAN KO	MAREK	WELL	.#1	5 SEC3	0 T. <u>22</u> S R.	11W	_ (E	əst/West)
	SE-	SW-	NE SPOT	LOCATIO	00000/00	COUNTY	STA	FFORD	
0 2810	FEET (in e	xact footag	e) FRON	(circle o	ne) L	INE OF SECT	ION	(NOT Leas	e Line)
1550	FEET (in e	xact footeg	e) FROM 🖹 W	/ (circle d	one) L	ine of Sect	ION	(NOT Leas	e Line)
CHECK ONE:	OIL WELL	XGA	S WELL	D&A	swn	ENHR WELL		DOCKET# _	
CONDUCTO	R CASING S	1ZE	SETA	T	CEM	ENTED WITH			SACKS
SURFACE C	ASING SIZE	13'	SET A	<u> 220'</u>	CEM	ENTED WITH		225	SACKS
RODUCTIO	N CASING S	31ZE <u>6"</u>	SET A	T 3580'	CEM	ENTED WITH		200	SACKS
.IST (ALL) PI	ERFORATIO	NS and BRIC	GEPLUG SETS	ARBU	CKLE 3580 O	PEN HOLE			
LEVATION	1818/1821 (G.L./K.B.)	T.C), <u> </u>	586 PBTD		ANHYDRITE I (Stone Cor	DEPTH		····
CONDITION									
PROPOSED		F PLUGGING G SURFACE	PIPE.			ATION, SHOOT	OFF PI	PE @ APPRO	X. 2000'.
PROPOSED SPOT 50 SK	S AND PLU	G SURFACE	PIPE.	s needed a	ittach separal	p page)			X. 2000'.
PROPOSED SPOT 50 SK	S ATTACHE	G SURFACE (if (D TO THIS A	PIPE.	s needed a	ittach separal	p page)		PE @ APPRO	X. 2000'.
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Kansas Corporation Commission

Bill Graves, Governor John Wine, Chair Cynthia L. Claus, Commissioner Brian J. Moline, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

La Veta Oil & Gas, LLC PO Box 780 Middleburg, VA 20118 December 19, 2001

Re: KOMAREK V #15

API 15-185-02089-00-00

CSESWNE 30-22S-11W, 2970 FSL 1650 FEL

STAFFORD COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

District: #1

304 W. McArtor

Dodge City, KS 67801

(316) 225-8888

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Sincerely

David P. Williams

Production Supervisor