## STATE OF KANSAS CORPORATION COMMISSION

## WELL PLUGGING RECORD

County. Sec. 24 Twp 22 Rge.

FORMATION PL

0R		Strike out upper line
UGGING	RECORD	when reporting plug-

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

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NORTH				
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Location as "NE4NW4SW4" or footage from lines 330 SL 330 NL Lesse Owner Lotus Oil Co. - H. A. Hershfield & Co. Lease Name Heyen .. Well No..... Office Address 315 Derby Bldg., Wichita 2, Kansas Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole 7/14 Date well completed...... 8/28 8/29 Application for plugging filed. Application for plugging approved... 8/29 Plugging commenced... 8/30 Plugging completed... Reason for abandonment of well or producing formation..... If a producing well is abandoned, date of last production... Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Stafford

Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well. Dale Dirke Producing formation Arbuckle Depth to top 3653 Bottom 3674 Total Depth of Well 3674 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

<u> 19..44</u>

44

Formation	Content	From	То	Size	Put In	Pulled Out
	<u></u>	- <del></del>	,	10-3/4"	210	None '
				5-1/2"	3649	3378! - 8"
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		,			1	
	,a+4					***************************************
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					<u> </u>	

**************************************	Ceme	ented from 3674 - 31	620	
		led with heavy mud t ks Cement on top.		ement .
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				JETTIC .
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·			76./	fur z
			[C	101 7 104/
G		ional description is necessary, use BA		
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STATE OF ... COUNTY OF SEDGWICK

.... (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-

described well as filed and that the same are true and correct. So help me

2. Kansas

SUBSCRIBED AND SWORN TO before me this.

My commission expires. November 29, 1950.

° 21-548-s 8-45-6M LOG OF HEYEN #1\_B Sec. 24-22-12, Stafforæ County

DRILLED FOR: H. A. HERSHFIELD & CO \_ LOTUS OIL CO. DRILLED BY: PULSE\_HERSHFIELD DRILLING COMPANY

COMMENCED: 6/21/ih

Sand & Shale	Sand	to	30
Red Shale 540 Sand & Shells 595 Shale & Shells 1095 Salt 1095 Salt 1095 Shale & Shells 11425 Shale & Shells 11425 Shale & Sandy Lime 11528 Broken Lime 11958 Shale & Shells 11992 Lime 11992 Shale 2565 Lime 11995 Shale 11995 Shale 2565 Lime 11995 Shale 2569 Shale & Shells 11995 Shale & Shell	Sand & Shale	ff	
Sand & Shells   1095		11,	
Shale & Shells   1300   1425   1300   Shale & Shells   1425   1528   152		II	_
Salt   1300 Shale & Shells   1425 Shale & Sandy Lime   1528 Broken Lime   1850 Sandy Lime   1958 Shale & Shells   1992 Lime   2057 Broken Lime   2275 Lime   2321 Broken Lime   2386 Lime   2412 Shale & Shells   2450 Lime   2458 Shale & Shells   2504 Lime   2545 Shale   2565 Lime   2692 Shale & Shells   2850 Lime   2869 Shale & Shells   2869 Shale & Shells   2869 Shale & Shells   3268 Lime   3478 Shale & Shells   3553 Lime   3620 Green Shale   3649 Sand   3653½	Shale & Shells	11	
Shale & Shells	Salt	II	
Shale & Shells   Shale   Shells   Shale & Shells   Shale   S	Shale & Shells	11	
Sandy Lime   1958   1992   199	Shale & Sandy Lime	ii .	1528
Shale & Shells   1992   Lime		11	_
Shale & Shells   1992   Lime   1992   Broken Lime   1992   Lime   1993   Lime   1993   Lime   1994   Lime   1995	Sandy Lime	11	1958
Lime	<u> </u>	11	
Broken Lime	Lime	11	
Lime	Broken Lime	11	
Broken Lime	Lime	13	
Lime	Broken Lime	II	
Shale & Shells       1       2458         Shale       1       2504         Lime       1       2545         Shale       1       2565         Lime       1       2692         Shale & Shells       1       2850         Lime       1       2869         Shale & Shells       1       3224         Shale & Shells       1       3268         Lime       1       3478         Shale & Shells       1       3553         Lime       3649       3649         Sand       1       3653½         Armusklo Dolomite       1       3655	Lime	(I	2 <del>1</del> 12
Shale	Shale & Shells	11	2450
Shale		11	2458
Lime	Shale	H	
Shale                2565         Lime                2692         Shale & Shells                2850         Lime                2869         Shale & Shells                3224         Shale & Shells                3268         Lime                3478         Shale & Shells                3553         Lime                3620         Green Shale                3653½         Armuskle Dolomite                3655½	Lime	81	
Lime	Shale	11	2565
Shale & Shells   2850   2869   Shale & Shells   2905   3224   Shale & Shells   3268   3268   Lime   3478   3478   Shale & Shells   3553   Lime   3584   3620   Green Shale   3649   Sand   3653½   Armustle Delemite   3655½   3655   500   3655   3	Lime	11	2692
Lime	Shale & Shells	U	2850
Shale & Shells	Lime	AT .	
Topeka Lime	Shale & Shells	ii .	
Lime	Topeka Lime	11	
Shale & Shells	Shale & Shells	11	3268
Shale & Shells		II .	
Lime	Shale & Shells	11	
Shale & Conglomorate 3620  Green Shale 3649  Sand 36532  Armstele Dolomite 1 3655 T.D.	Lime	11	
Green Shale # 3649 Sand # 3653½ Arbuskle Dolomite # 3655 # D	Shale & Conglomorat	e <sup>ll</sup>	3620
Sand # 36532 Armstelle Delemite # 3655 # D	_		
Arbudalo Dolomite 11 3655 TD	Sand	II .	
367+ P.13. 36537-	Arbuckle Dolomite	11	ጻ <b>ራ</b> ፍፍ መከ
			3674 - P.13. 36537-

Casing Record
210' - 10-3/4" - Cemented 200 Sks.
3649' - 5-1/2" - Cemented 50 Sks.

Cable Tool 3655 - 3659 - Slight show of Oil. Hole full of Water. D&A.

All measurements based on Rotary Table on Derrick Floor.



