## STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely
Make Require(AAffidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building

## WELL PLUGGING RECORD

State Corporation Commission 800 Bitting Building Wichita, Kansas	Staffo	ord	Count	v. Sec24 To	um. 22 Roe	$E = \frac{\mathbb{V}}{\mathbb{V}} (W)$		
NORTH		E/CNW%SW%" o	r footage fro	m linesNE		(2)(11)		
	T cose Ourman	<u>      В.                              </u>	<u>Ash, et</u>	, al		<del></del>		
	Lease Name	Hahn Old	TP 1 4	Va.		Well No		
{	Office Address_				nsas Dww	hole		
, — — — — — — — — — — — — — — — — — — —		ell (completed a	is Oil, Gas o 14/60	r Dry Hole)				
i l i	Date well comp	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	7 PM,	7/13/60				
1 27	Application for plugging filed 7 PM, 7/13/60 19  Application for plugging approved 7 PM, 7/13/60 19							
24	Plugging commenced 3 AM, 7/14/60 19							
! ! !	Plugging completed 9:30 AM, 7/14/1960 19							
<del></del>	Reason for abandonment of well or producing formation No commercial prod-							
1	uction.							
;	If a producing well is abandoned, date of last production							
Locate well correctly on above Section Plat	Was permission menced? Yes	obtained from	the Conserv	ation Division of	r its agents be	fore plugging was com-		
Section Plat ame of Conservation Agent who sup	mencear <u>101</u>	Fran	k Broad	lfoot. St	. John.	Kansas		
roducing formation AKNNAKX	X none n	enth to ton XX	Botton	n	Total Depth o	f Well 3711 Feet		
how depth and thickness of all water		=			Toma Dopta o	. Won <u>er - I</u> cot		
_						GLORIG PEGOPS		
OIL, GAS OR WATER RECORI	)\$ <del> </del>	<del></del>	<del></del>			CASING RECORD		
FORMATION	CONTENT	FROM	то	SIZE,	PUT IN	PULLED DUT		
	<u></u>	0	252	8 5/8"	252	none		
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			<u> </u>			<del></del>		
Pi Pi Ri Mi Pr	lled hole washed Halliba ished Halliba in 20 sacks and ded to 35! ished Halliba it in one/the backs of co	urtonplug ird sack cement wi urton_plu	to 24(hulls th dri	)' w/ dri ll pipe.				
		·				VED		
				STATE	CORPORATION	COMMISSION		
					- JUL 1 (	3 1960		
			<u>.                                    </u>					
	CONSERVATION DIVISION Wichita, Kansas							
	AAICHRO, 120							
	/76 735/ 7	<del></del>	71.00	·				
Jame of Plugging Contractor	Bea Drillin	description is neces g Company	sary, use BACK Inc.	Cot this sheet)				
Address	Box 247, E			S	_			
vell, being first duly sworn on oath, bove-described well as filed and that	E. Ash says: That I have kn	owledge of the	employee of facts, statem	owner) or (owner) ents, and matter		of the above-described ined and the log of the		
		(Signature)—		15 %	[//	<u> </u>		
			Box 2		Address)	ansas		
SUBSCRIBED AND SWORN TO before	ore me this 14th	day of_	af n	July		60_		
ς.	n	0	Tulm	a S. a	ah			
ty commissi' [ expires 10 venul	lw 15, 196	2				Notary Public.		

<u>WELL LOG</u> Hahn # 1 NE NE NE Sect. 24-22-12W Stafford County

Kansas

Date Staked: 6/25/60 Bate Started: 7/1/60 Set Surface: 7/2/60

Elevation: 1848' Kelly Bushings

Formation Tops:

Date Completed: 7/14/60

Casing Record:

3128 -1280 Heebner Brown Lime 3262 -1414 3285 -1437 Lansing-KC

252.37' of 8 5/8" used surface casing. Cemented w/ 150 sax cement, 2 cal. clor., 1 Aquagel.

Viola -3570. 3606 Simpson 3664 -1816 Arbuckle Rotary TD 3707 -1859

#1 3660-3669 open 1 hr., recovered 10' mud, 20 min. IBHP 40#, FBHP 26#, IFP 12#, FFP 12# Drill Stem Tests: slightly oil cut.

#2 3670-3683 open 1 hr., recovered 30' gcm no show oil, 20 min. IBHP 860#, 20 min. FBHP 205#, IFP 12#, FFP 25#

(Measurements to bottom of formation.)

Shale & shells 590 Anhydrite 615 Shale & shells 1300 Salt & shale 1540 Lime & shale 1695 Sandy lime & shale 1895 Shale & lime 2745 Lime & shale 3010 Lime & shale 3035 Lime & shale 3110 Lime & shale 3225 Lime & shale 3225 Shale 3570 Cherty lime 3608 Shale 3609 Lime & shale 3609 Lime & shale 3609 Lime & shale 3611 Lime 3711 Rotary Total Depth 3711	hhydrite hale & shells alt & shale hale ime & shale hale & lime ime & shale ime ime & shale ime ime & shale ime ime & shale hale ime hale ime & shale hale ime	615 1300 1360 1540 1695 1895 2745 3010 3035 3110 3140 3225 3264 3550 3609 3651 3711	RECEIV STATE CORPORATION CO JUL 1 8 19 CONSERVATION D Wichita, Kans	MMISSION 160 101SION
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I hereby certify that the above is a true and correct log of said well as reflected by the daily drilling reports.

STATE OF KANSAS

SS.

COUNTY OF BARTON

July, 1960.

Subscribed and sworn to before me this

Notary

ly commission expires