

STATE OF KANSAS
STATE CORPORATION COMMISSION

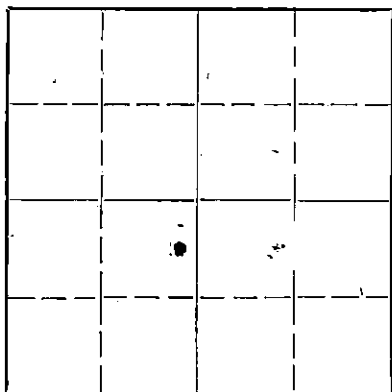
WELL PLUGGING RECORD

OR
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

NORTH



Locate well correctly on above
Section Plat

Stafford County, Sec. 10 Twp. 21S Rge. 13W (E) (W)

Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines E/2 NE/4 SW/4

Lease Owner The Atlantic Refining Company

Lease Name Hiss B Well No. 2

Office Address P.O. Box 17 -- Great Bend, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole

Date well completed Sept. 17 1943

Application for plugging filed Sept. 23 1943

Application for plugging approved Sept. 24 1943

Plugging commenced Sept. 25 1943

Plugging completed Oct. 3 1943

Reason for abandonment of well or producing formation Dry Hole

If a producing well is abandoned, date of last production No Production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. C. T. Alexander

Producing formation None Depth to top Bottom Total Depth of Well 3780' Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Sand & Clay	Water	0	60'	10 1/2" OD	269'	None
Top Arbuckle Lime	Slight show of oil	3585	3596 1/2'	7" OD	3585'	1821'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Filled open hole with chat from 3780' to 3550'

Dumped 5 sacks of cement on top of chat filling up hole from 3550' to 3514'

Filled up casing with chat from 3514' to 3496'

Dumped 4 sacks of cement filling up from 3496' to 3484'

Filled up with chat from 3484' to 3395'

Dumped 4 sacks of cement on chat filling up from 3395' to 3380'

Filled hole with heavy drilling mud from 3380' to 269'

Bridged casing at 269' and dumped 15 sacks of cement on top of bridge.

Filled hole from top of cement plug with dirt and heavy mud to 20'

Bridged casing at 20' and dumped 10 sacks of cement on top of bridge filling up casing to top of surface casing, and coming over into bottom of the cellar.

FILE 10 21 13W
BOOK PAGE 92 OF 22

OCT 15 1943
10-15-43

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Mr. S. K. Myers
Address P.O. Box 17, Great Bend, Kansas.

STATE OF Kansas COUNTY OF Barton, ss.

Mr. Stanton K. Myers (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Stanton K. Myers, Supt.
P.O. Box 17, Great Bend, Kansas.

SUBSCRIBED AND SWORN to before me this 14th day of October, 1943

My commission expires Oct 28 1944 H. C. Colegrove Notary Public.

WELL RECORD

THE ATLANTIC REFINING COMPANY
TULSA, OKLAHOMA

Block or Twp. 21S-13W

Lease Hiss "B"
Lease No KS-6558
County Stafford

Well No. 2
State Kansas

Location C E/2-NE/4-SW/4-
Section 10-21S-13W
Elevation 1881 Feet

Drilled { Contract x
 { Company Tools

Contracted Depth 3575
Completed Depth 3780

Feet (Started 8-2-43
Feet Date { Completed 9-6-43
 { Deepened
 { Cleaned Out

Name of Contractor Simpson & Noble, Inc.

Contract Price Per Foot Day Work

Well Estimated Cost Method of Drilling Rotary
Well Actual Cost

BEFORE SHOOTING

AFTER SHOOTING

Initial Production Flowing Initial Production Flowing
Settled Production on Pump Settled Production on Pump

Baume Test Water With Oil %

Casing Record

Torpedo Record

SIZE	SET	PULLED
10 3/4" 32.75#	269	250 sax
LW		
7" OD 22# H 40	3585'	175 sax

Date	Company	From	To	Feet	Size of Shell	Total Qts.
8-23-43		500		gallons		
8-25-43		From 3594 1/2'	to 3587 1/2'			10
		2000		gallons		

FORMATION

TOPS

BOTTOM

Surface hole	0	275
Red bed	275	780
Shale	780	1141
Shale & lime shells	1141	1325
Shale & lime	1325	1760
Lime	1760	2084
Broken lime	2084	2180
Shale & lime	2180	2315
Shale & shells	2315	2418
Shale	2418	2515
Shale & shells	2515	2560
Shale	2560	2810
Lime	2810	3047
Broken lime	3047	3137
Lime	3137	3220
Shale	3220	3274
Lime	3274	3439
Broken lime	3439	3530
Shale	3530	3597
Lime	3597	3599
Halliburton Line Measurement	3599 =	3596 1/2
Lime	3596 1/2	3612
Shale	3612	3615
Lime	3615	3780
		Total Depth

FILED 10-21-13W
EQS 92 22

