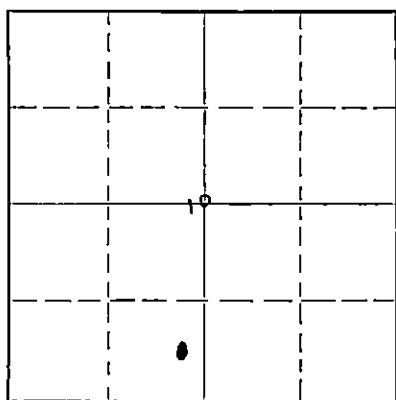


WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

NORTH



Locate well correctly on above
Section Plat

Stafford County, Sec. 10 Twp. 21S. Rge. 13 (W)
Location as "NE/CNW 1/4 SW 1/4" or footage from lines Center E/2 SE SW
Lease Owner The Atlantic Refining Company
Lease Name Minnie Hiss "B" Well No. 1
Office Address Box 17
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed 7-22 19 43
Application for plugging filed 3-30 19 51
Application for plugging approved 3-28 19 51
Plugging commenced 5-11 19 51
Plugging completed 5-23 19 51
Reason for abandonment of well or producing formation Dry
If a producing well is abandoned, date of last production 4-1 19 51
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well M. A. Rives
Producing formation Arbuckle Depth to top 3552' Bottom 3560' Total Depth of Well 3560' Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Arbuckle				10 3/4"	261'	0
				7"	3552'	1931'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from.....feet to.....feet for each plug set.

Plugged back with rock and cement.

3560' to 3296'
3296' to 1931' Mud
1931' to 250' Mud
250' to 240' Rock Bridge
240' to 210' 20 sacks cement
210' to 30' Mud
30' to 10' Rock Bridge
10' to 5' 10 sacks cement

5-29-51

P&A

RECEIVED
STATE CORPORATION COMMISSION
MAY 29 1951
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to The Atlantic Refining Company
Address Box 17, Great Bend, Kansas

STATE OF KANSAS, COUNTY OF BARTON, ss.

Stanton K. Myers

(employee of owner) or (owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature)

Stanton K. Myers

(Address)

SUBSCRIBED AND SWORN to before me this 28th day of May, 1951

My commission expires 23, 1954

Frank Kelly

Notary Public.

PLUGGING
FILE SEC 10 T 21 R 32
BOOK PAGE 69 LINE 31

ROTHGARN POOL

WELL RECORD

Block or Twp. 21S-13W
 Well No. 1
 Location C E/2 SE/4 SW/4 10-21S-13W
 Lease HISS "B"
 Lease No KS-6558
 County Stafford
 State Kansas
 Elevation 1881 Feet
 Drilled { Contract x
 Company Tools
 Contracted Depth 3700 Feet
 Completed Depth 3560 Feet
 Date { Started 6-5-43
 Completed 7-22-43
 Deepened
 Cleaned Out
 Name of Contractor SIMPSON & NOBLE, INC.
 Contract Price Per Foot Day Work
 Well Estimated Cost Method of Drilling Rotary
 Well Actual Cost

BEFORE SHOOTING

Initial Production
 Settled Production
 State Potential 2761 barrels
 Baume Test
 Flowing on Pump
 Water With Oil

AFTER SHOOTING

Initial Production
 Settled Production
 %
 Flowing on Pump

Casing Record

SIZE	SET	PULLED
10-3/4"	40# Line Pipe	261' w/250 sack
7"	20# & 22# Secondhand	3552' w/175 sack

Torpedo Record

Date	Company	From	To	Feet	Size of Shell	Total Qts.
						Acidized w/ 100 gallons 2000 gallons.

FORMATION

FORMATION	TOP	BOTTOM
Cellar	0	10
Sand & Clay	10	60
Iron & Shells	60	130
Shale & Shells	130	265
Shale & Sand	265	280
Red Bed	280	652
Anhydrite & shells	652	765
Red Bed	765	833
Shale & shells	833	1000
Shale	1000	1300
Salt	1300	1500
Shale & lime shells	1500	1760
Broken lime	1760	2281
Broken lime & shale	2281	2465
Shale	2465	2647
Lime	2647	2688
Broken lime	2688	2803
Lime	2803	3205
Shale	3205	3267
Lime	3267	3384
Shale	3384	3423
Lime	3423	3523
Shale	3523	3553
Lime	3553	3560
Total Depth		3560

TCPS:

Lansing 3288'
 Simpson 3535'
 Arbuckle 3552'

CORED: 3553' to 55 1/2', recovered 17" dense dolomite, show of oil.

RECEIVED
 STATE CORPORATION COMMISSION
 MAR 31 1951

PLUGGING
 FILE SEC 10 T 21 S 13 W
 WORK PAGE 69 LOC 31

WELL RECORD

THE ATLANTIC REFINING COMPANY
TULSA, OKLAHOMA

ROTHGARN POOL

Block or Twp. 15-18S-12839-0000

Lease HISS "B"
Lease No. KS-6558
County Stafford

Well No. 1
State Kansas

Location C E/2 SE/4 SW/4
10-21S-13W
Elevation 1881 Feet

Drilled (Contract X
Company Tools

Contracted Depth 3700
Completed Depth 3560

Feet (Started 6-5-43
Feet Date (Completed 7-22-43
Deepened
Cleaned Out

Name of Contractor SIMPSON & NOBLE, INC.

Contract Price Per Foot

Day Work

Well Estimated Cost
Well Actual Cost

Method of Drilling Rotary

BEFORE SHOOTING

AFTER SHOOTING

Initial Production
Settled Production
State Potential 2761 barrels
Baume Test Water With Oil

Initial Production
Settled Production
%

Casing Record

Torpedo Record

SIZE SET PULLED
10-3/4" 40# Line Pipe 261' w/250 sax

7" 20# & 22# secondhand 3552' w/175 sax Acidized w/100 gallons
2000 gallons

FORMATION	TOP	BOTTOM
Cellar	0	10
Sand & clay	10	60
Tron & Shells	60	130
Shale & shells	130	265
Shale & sand	265	280
Red bed	280	652
Anhydrite & shells	652	765
Red bed	765	833
Shale & shells	833	1000
Shale	1000	1300
Salt	1300	1500
Shale & lime shells	1500	1760
Broken lime	1760	2281
Broken lime & shale	2281	2465
Shale	2465	2647
Lime	2647	2688
Broken lime	2688	2803
Lime	2803	3205
Shale	3205	3267
Lime	3267	3384
Shale	3384	3423
Lime	3423	3523
Shale	3523	3553
Lime	3553	3560
Total Depth		3560

TOPS:

Lansing 3288
Simpson 3535
Arbuckle 3552

CORED: 3553 to 55 1/2' recovered 17" dense dolomite, show of oil.

STATE CONSERVATION COMMISSION
MAY 29 1951
CONSERVATION DIVISION
Wichita, Kansas

PLUGGING
FILE SEC 10 T 21 R 13 W
BOOK PAGE 69 LINE 31