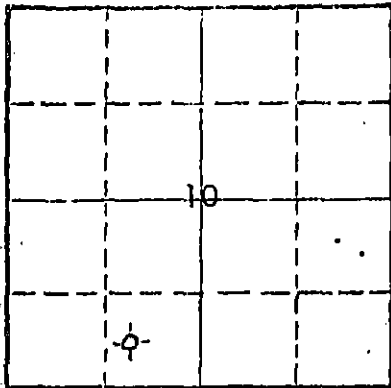


STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
P. O. Box 17027
Wichita, Kansas 67217
NORTH

WELL PLUGGING RECORD



Locate well correctly on above Section Plat

STAFFORD County, Sec. 10 Twp. 21S Rge. (E) 13 (W)
Location as "NE/CNWSW" or footage from lines C W/2 SE/4 SW/4
Lease Owner GEORGE A. REED
Lease Name BLAKESLEE Well No. 4
Office Address 1223 UNION NATIONAL BUILDING, WICHITA, KS.
Character of Well (completed as Oil, Gas or Dry Hole) DRY HOLE
Date well completed MAY 3 19 74
Application for plugging filed MAY 3 19 74
Application for plugging approved MAY 3 19 74
Plugging commenced MAY 3 19 74
Plugging completed MAY 3 19 74
Reason for abandonment of well or producing formation TOO LOW STRUCTURALLY

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? YES

Name of Conservation Agent who supervised plugging of this well G. R. BIBERSTEIN, ATTICA, KANSAS
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well _____ Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8"	299	NONE

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

FILLED WITH HEAVY MUD TO 500'. SET PLUG. PUT IN 40 SXS CEMENT. FILLED WITH HEAVY MUD TO 280'. SET PLUG. PUT IN 25 SXS CEMENT. FILLED WITH MUD TO 40'. FILLED TO TOP WITH 1/2 SXS HULLS & 10 SXS CEMENT. 25 SXS CEMENT IN RAT HOLE.

RECEIVED
STATE CORPORATION COMMISSION
MAY 15 1974
CONSERVATION DIVISION
Wichita, Kansas

Name of Plugging Contractor C-G DRILLING CO. (If additional description is necessary, use BACK of this sheet)
Address 1107 UNION NATIONAL BUILDING, WICHITA, KANSAS 67202

STATE OF KANSAS, COUNTY OF SEDGWICK, ss.
JAY H. GALLOWAY (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Jay H. Galloway
1107 Union National Bldg. (Address)



Subscribed and sworn to before me this 7th day of May, 1974
December 7, 1975
Phyllis Buchanan
Notary Public.

KANSAS DRILLERS LOG

S. 10 T. 21S R. 13 ^W_W
 Loc. C W/2 SE/4 SW/4
 County STAFFORD

API No. 15 — 185 — 20,503-0000
 County Number

Operator
GEORGE A. REED

Address
1223 UNION NATIONAL BUILDING, WICHITA, KANSAS

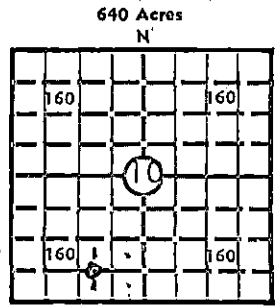
Well No. 4 Lease Name **BLAKESLEE**

Footage Location
660 feet from X (S) line 1650 feet from (E) X line
990

Principal Contractor **C-G DRILLING CO.** Geologist **GEORGE A. REED**

Spud Date **APRIL 24, 1974** Total Depth **3575** P.B.T.D.

Date Completed **MAY 3, 1974** Oil Purchaser



Locate well correctly
 Elev.: Gr. 1883
 DF 1885 KB 1888

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	28#	299'	40 POZMIX	200	2% GEL 3% C C

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

RECEIVED
 STATE CORPORATION COMMISSION
 MAY 15 1974

INITIAL PRODUCTION

CONSERVATION DIVISION
 Wichita, Kansas

Date of first production _____ Producing method (flowing, pumping, gas lift, etc.) _____

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	bbls.	CFPB

Disposition of gas (vented, used on lease or sold) _____ Producing interval (n) _____

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator
GEORGE A. REED

DESIGNATE TO LOG
DRY HOLE, SWOW, ETC.
DRY HOLE

Well No.
4

Lease Name
BLAKESLEE

S 10 T 21 S R 13 W E
W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
SAND	0	84		
HARD SAND	84	130		
SHALE & SAND	130	272		
SHALE	272	299		
RED BED	299	315		
SHALE & SAND	315	907		
RED BED & SHALE	907	1490		
LIME & SHALE	1490	3320		
LIME	3320	3490		
LIME & SHALE	3490	3530		
LIME	3530	3575		
R T D		3575		
<p>DST #1 3315'-3335' Open 30 SI 30 Open 30 SI 30 Rec. 120' gas in pipe, 150' gassy slightly OCM IBHP 455# FBHP 455# IFP 65# FFP 108#</p> <p>DST #2 3400'-3440' Open 30 SI 30 Rec. 20' mud IFP 54# FFP 65# FBHP 65#</p> <p>DST #3 3437'-3490' Open 30 SI 30 Open 30 SI 30 Rec. 10' Mud IFP 65# FFP 65# IBHP 65# FBHP 65#</p>				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

Phyllis Buchanan
Phyllis Buchanan
Office Manager

Signature

Title

May 7, 1974

Date