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7-5  
API NUMBER 15- 185-22,594 -0000

To: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

SE SE SE, SEC. 9, T 22 S, R 12 W/X

330 feet from S section line

330 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 4973

Lease Name Denker Well # 1

Operator: Vantage Petroleum, Inc.

County Stafford 122.53

Name & Address P.O. Box 553

Well Total Depth 3770 feet

Great Bend, KS 67530-0553

Conductor Pipe: Size feet

Surface Casing: Size 8 5/8 feet 322

Abandoned Oil Well Gas Well Input Well SWD Well D&A X

Other well as hereinafter indicated

Plugging Contractor Emphasis Oil Operations License Number 8241

Address P.O. Box 819, Russell, KS 67665

Company to plug at: Hour: 12:30 a.m. Day: 5 Month: 7 Year: 19 89

Plugging proposal received from Bill Owen

(company name) Emphasis Oil Operations (phone) 913-483-5345

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 653-677' Elevation 1859'

1st plug at 680' with 50 sx cement,

2nd plug at 360' with 50 sx cement,

3rd plug at 40' with 10 sx cement,

4th plug to circulate rathole with 15 sx cement.

Plugging Proposal Received by Michael R. Wilson (TECHNICIAN)

Plugging Operations attended by Agent?: All Part None x

Operations Completed: Hour: 5 a.m. Day: 5 Month: 7 Year: 19 89

ACTUAL PLUGGING REPORT 1st plug at 3671' with 50 sx cement,

2nd plug at 680' with 50 sx cement,

3rd plug at 360' with 50 sx cement,

4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement.

Water well filled with 15 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Halliburton.

(If additional description is necessary, use BACK of this form.)

INVOICED

(xxx) (do not) observe this plugging.

DATE 7-10-89

INV. NO. 25283

Signed Steve Stewart (TECHNICIAN)

Michael R. Wilson

RECEIVED

STATE CORPORATION COMMISSION

JUL - 7 1989

CONSERVATION DIVISION  
Wichita, Kansas

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date JUNE 24, 1989  
month day year

SE.. SE.. SE.. Sec 9.. Twp 22.. S, Rg 12.. East  
XX West

OPERATOR: License # 04973  
Name: VANTAGE PETROLEUM, INC.  
Address: P.O. BOX 553  
City/State/Zip: GREAT BEND, KS 67530-0553  
Contact Person: THOMAS C. LARSON  
Phone: (316) 792-3664

330  
330  
feet from South line of Section  
feet from East line of Section  
(Note: Locate well on Section Plat Below)

CONTRACTOR: License # 8241  
Name: EMPHASIS OIL OPERATIONS

County: STAFFORD  
Lease Name: DENKER Well #: 1  
Field Name: MAX

Well Drilled For: Well Class: Type Equipment:  
XX Oil ... Infj ... XX Infield XX. Mud Rotary  
... Gas ... Storage ... Pool Ext. ... Air Rotary  
... OAWO ... Disposal ... Wildcat ... Cable  
... Seismic; ... # of Holes

Is this a Prorated Field? ... yes XX no  
Target Formation(s): ARBUCKLE  
Nearest lease or unit boundary: 330 FT  
Ground Surface Elevation: 1865 feet MSL  
Domestic well within 330 feet: ... yes XX no  
Municipal well within one mile: ... yes XX no  
Depth to bottom of fresh water: 200 FT.  
Depth to bottom of usable water: 250 FT. 190'  
Surface Pipe by Alternate: X. 1 ... 2  
Length of Surface Pipe Planned to be set: 300 FT.  
Length of Conductor pipe required: 0 FT.  
Projected Total Depth: 3270 FT.  
Formation at Total Depth: ARBUCKLE  
Water Source for Drilling Operations:  
XX well ... farm pond ... other

If OAWO; old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date: \_\_\_\_\_ Old Total Depth \_\_\_\_\_

DWR Permit #: N/A  
Will Cores Be Taken?: ... yes XX no  
If yes, proposed zone: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore? ... yes XX no  
If yes, total depth location: \_\_\_\_\_

SPUD 6-26-89 SET

210' Alt. I Req.

AFFIDAVIT

Arb. Top 3671

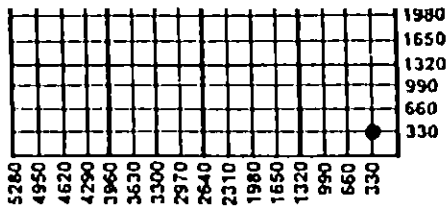
PUSHER Bill Owen  
TD 3770 FORMATION Arbuckle  
SURFACE PIPE 8 5/8 @ 322'  
ANHYDRITE 663-17 ELEVATION 1859'  
STARTING TIME & DATE 12:30 A.M. 7-5-89  
COMPLETION TIME & DATE 5:00 P.M. 7-5-89  
(1st) 3671 w/ 50SX  
1st PLUG @ 680 FT. W/ 50 SX  
3 2nd PLUG @ 360 FT. W/ 50 SX  
4 3rd PLUG @ 40 FT. W/ 10 SX  
4th PLUG @ FT. W/ SX  
RAT HOLE CIRCULATED W/ 15 SX  
MOUSE HOLE CIRCULATED W/ SX  
WATER WELL PLUGGED W/ 15SX  
CEMENT COMPANY Halkirk  
TECHNICIAN Michael R. Wilson

60/40-60%

RECEIVED  
STATE CORPORATION COMMISSION

JUL - 7 1989

CONSERVATION DIVISION  
Wichita, Kansas



JUN 20 1989

Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

CONSERVATION DIVISION  
Wichita, Kansas

REMEMBER TO:

- File Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.