## STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely Make Required Affidavit Mail or Deliver Report to: Conservation Division State Corporation Commission 211 No. Broadway

## WELL PLUGGING RECORD

211 No. Broadway Vichita, Kansas	Staf	ford	Count	u Sec 35	Twp. 22 Rg	a 12 /484	t= (31/)
NORTH	Location as "NE	E/CNW#SW#"	or footage fro	m lines S	W SW SE		
	Lease Owner_F	H. Adai:	., L.E. P	hillips,	Jr. and Th	e Holly	Oil Co.
	Lease Name Rogers Well No. 2.  Office Address 1019 E. Second Street (Adair);  Wichita, Kansas.  Character of Well (completed as Oil, Gas or Dry Hole)  Dry-hole.						
	Office Address_I	O19 E.Sec	ong Stree Mta, Kan	sas.	;	Denn 1:	<u></u>
			as Oil, Gas o	r Dry Hole) _		<u>Dry-1</u> -28	19 56
	Date well comp Application for				-	=28_	19 56
1	Application for p					⇒28	19 56
l i i	Plugging comme	<del>-</del> -				-28	19 56
	Plugging comple	eted			6	-29	<u>19_<b>56</b></u>
	Reason for aban	donment of we	l or producing	g formation		ry-hole.	
! !		27 . 1 . 1			·		<del></del>
	If a producing						
Locate well correctly on above Section Plat	Was permission menced?		the Conserv	ation Division	or its agents be	Tore pluggin	g was com-
Name of Conservation Agent who sup-			Brundes	e. Box 28	3. Hoising	ton, Kar	asas.
Producing formation							
Show depth and thickness of all water					-		
OIL, GAS OR WATER RECORI	DS.					CASING R	FCORD
	<del></del>	<del>                                     </del>	<del></del>	<del></del>	1	<del></del>	
FORMATION	CONTENT	FROM	ТО	SIZE	NI TU9	PULLE	דטם סב
(Copy of	drillers log	attached	heretal		<del> </del>	-	
(Copy Or	MALLACES LUE	ac sacueu				-	
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						<del></del>	
Describe in detail the manner in	1	<u> </u>	<u> </u>	<u> </u>		_!	
Filled to	surface with di	irt and sa	nd.				
					<del>.</del>		<del></del>
						<del>_</del>	
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Name of Plugging ContractorM	(If additional urfin Drilling	description is nece	ssary, use BACK	of this sheet)			
	07 Union Nation		Wichita	2. Kansas	 ;•	<del></del>	
TANGA C							
STATE OF <u>KANSAS</u> Sherrill Co	cou					\_6.1 1	
well, being first duly sworn on oath,	_	owledge of the	facts, stateme	owner) or (ow onts and matte	ner or operator	) of the abov	ve-described
above-described well as filed and that	t the same are true an	d correct. So	help me God.		л	med and the	a log or the
		(Signature)		$\nu_{l}$	mill !	0 +.	<u></u>
		-			Sherri	ill Compt	ton
		10 W	<u>19 E. Sec</u> chita, Ka	ond St.	(Address)		
Subscribed and Sworn to before	ore me this 11th		OHIER NO	July	, 19.	56.	
					<u> </u>	<del></del>	
	ساميس			L. H111	<del></del>	Notas	ry Public.
My commission expires September	er 15, 1957.			ne urrir,	THER	)	J
			<b>&gt;</b>		ادعاریا آنجا نظاریا	/ ጠ~a	

PLUGGING
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7-12-56

E. H. Adair Oil Company 1019 East Second St. Wichita 7, Kansas.

E. H. Adair, L. E. Phillips, Jr., and The Holly Oil Company

Comm.: 6-18-56 Comp.: 6-28-56 Contractor:

No. 2. Rogers
SW SW SE of
Sec. 35-228.-12W.
Stafford County Vanco

Murfin Drilling Co. 8-5/8 @ 240 ft. w/175 sx.

Stafford County, Kansas.

D. & A.

Pro.

Elev.: 1830 K.B.

Figures indicate bottoms of Formations

Shale	to	575	Lime	to	3363
Lime & shale	•	600	Shale	LU	
Shale_					3364
		890	Line		3426
Anhydrite		920	Shale		3428
Shale		1100	Oolitic lime		3436
Sha1e		1515	Lime		3445
Shale & lime		1865	Shale		3448
Lime		1995	Lime		3526
Lime & shale		3130	Black shale		3527
Heebner		3136	Lime		3530
Lime & shale		3208	Shale		3535
Shale.		3268	Lime		<i>355</i> 0
Limé		3280	Black shale		3551
Sha1e		3294	Lime		3555
Lime		3314	Shale		3563=
Sha1e		3319	Lime		3568
Lime		3338	Shale		3597
Shale -		3341	Chert		3601
Lime		3348	Cherty shale		3640
Shale		3350	Dolomite		3680
			$\mathbf{T}_{ullet} \mathcal{D}_{ullet}$		3680

DST #1. 3600-32. Open 25 minutes. Shut in 20 minutes. Weak blow for 7 minutes. Recovered 25 feet of mud. BHP = 250 lbs.

DST #2. 3598-3648. Open 30 minutes. Shut in 20 minutes. Weak blow for 9 minutes. Recovered 25 feet of mud. BHP = 400 lbs.

## Geological Tops

Heebner	3130 (-1300)
Brown Lime	3268 (-1438)
Lansing K.C.	3294 (-1464)
Base K.C.	3545 (-1750)
Conglomerate	3568 (-1738)
Viola	3597 (-1767)
Brosional Arbuckle	3606 (-1776)
Solid Arbuckle	3640 (-1810)

Certified correct:

Sherrill Compton Geologist.

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TOTAL STREET STREET