STATE OF KANSAS STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

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Girs All Information	Completely
Make Required Affida	
Mail or Deliver Repor Conservation Fivisi State O∉poration 800 Bitting Buildin Wichita, Kansas	on Commission

NORTH					
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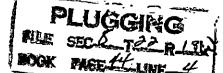
FORMATION	PLUGGING	RECORD
	- 10 GG11.G	

Mail or Deliver Report to: Conservation Flyision		FULWIA	TION P	LUGGING	RECORD	ging off formations		
State Osporation Commission 800 Bitting Building	Sta	fford	Count	ty. Sec. 8	Twp225. Rge	(E).13(W)		
Wichita, Kansas	Location as "N.	E¼NW¼SW¼"	or footage fro	m lines	NWE NEE			
NORTH	Lease OwnerS	terling Dri	Iling Com	pany, etal				
1 1 • 1	Lease Name	terling Ka	 nese		······································	Vell NoL		
	Character of W	Coll (sompleted or	Oil Con on I	Der Hole)	Dry Hole	***************************************		
	Date well comp	en (completed a: leted	on, cas or i Inlv-l	iO.	×±44××4×	19 48		
	Application for	plugging filed	July 1	LO.		19 48		
l g	Application for	plugging approv	ed July 1	0		₁₉ 48		
	Plugging comm	renced	July 1	<u> </u>		<u>19 48</u>		
	Plugging comp	leted	յուն 1		************************	19. 48		
		If a producing well is abandoned, date of last production						
Locate well correctly on above	<u>-</u>				-	plugging was com-		
Section Plat Name of Conservation Agent who sup	menceurnenceur	is well C.	D. Stoug	;h		***************************************		
Producing formation								
Show depth and thickness of all water		_						
-					C	ASING RECORD		
OIL, GAS OR WATER RECORD				,	- CA	asing record		
Formation	Content	From	То	Size	Put In	Pulled Out		
			***************************************	8 - 5/8 "	280 1			
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Filled with heav	vy mud to 2801 nud to 251 belo	and set plu	ıg. Put	in 15 sacks	cement			
			***************************************		***************************************	*******************************		
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					Car Car	16/19/9-		
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			***************************************	<del></del>	A	/-:3/		
			************					
	(If additional	description is necessa	y use BACK of	this sheet)	O T TOTT	and the same of th		
Correspondence regarding this w					pany			
Address			REPORTED	kansas		***************************************		
77								
STATE OF Kansas	, COUN	TY OFR	.ce	, SS	S.			
being first duly group of the bring first duly	That I have browled	(em	ployee of own	er) or (owner or	operator) of the	bove-described well,		
being first duly sworn on oath, says: described well as filed and that the sa				u matters herein	contained and the	e log of the above-		
according well as med and mad the St	vino are true and corre			2/1/ Jus	0-1			
		(Signature)	JU		XO/	***************************************		
			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Sterling	, Kansas			

Notary Public.

expires September 17, 1949.

Subscribed and Sworn to before me this.......16th



WELL LOG

Location - No M. N. of Section 6-225-134, Stafford County, Kansas.

Owner - Sterling Drilling Company, ctal Contractor - Sterling Drilling Company

Commenced - 6-24-48 Completed - 7-10-48 Plugged - 7-11-48

Total Depth - 30151

- 1905 D.F.

# LCG

•	
0- 2li0	Sand & Clay
240- 280	Shale & Thells
280- 360	Red Bed
360- 410	Sand
410-760	Red Hed
760- 790	Anhydrite
790- 930	. ited Bod
930-1210	Red Bed & Shale
1210-1510	, Shale & Shalls
1510-1590	Shale
1590-1670	Shulo & Like
1670-2010	lime
20140-2070	Lice & Plale
2370-2910	Lime .
2910-2,85	Idio & Jhale
2905–3030	ыйые
<b>3030–308</b> 0	Lime Proken
3086-3123	Shale
3123-3130	Liue

### CASTING RECURED

280' 8-5/8" Surface Pipe Cemented with 250 Dacks Cement

#### FURIATION TOPS

(All measurements taken fro. Rotary Dushing.)

Brown Lime Lansing (white) Cong. (Shaley) Cong. (Chert)	3248 3379 3395 3658 3674 3685	-1490	(RTL)
Simpson (weathered shale) Sundy Shale Arbuckle Total Depth	3728 3750-3759 3782 3815	-1877	(RIII)

#### PACHUUTION

Dry and Abandoned: Mone.

7-10-40

3130-3335 ·

3335**–**3398 3398–3650

3650-3695 3695-3723

3723-3733

3733-3768

3768-3702

3782-3015

Took Drill : ton Test in Arbuckle. Test recovered 150 . of black sulphur water in 30 minutes with 1200: Bottom Hole Pressure in 5 minutes. No oil show found.

man schlumberger Electric Log at total depth.

Shale & Line

Li e A Phale

Cand & Whale

Shale Line

Line

Shale

Dolomite

arbuckle

STATE LETTER Constitution of UL 28 1948 LPASSYANIST

I hereby certify that the above is a true and correct copy of Driller's Log of well drilled in the No. NE. NE. of Section 8-225-13., Stafford County, Kansas.

STALING DRILLING COMMANY

resident

fore me this 16th day of July, 1948

My commission expires Leptonber 17, 1949.