## STATE OF KANSAS STATE CORPORATION COMMISSION

Form CP-4

e All Information Completely ke Required Affidavit	WELI	L PLUGGING	RECORD
il or Deliver Report to: Conservation Division			
State Corporation Commission		•	
P. O. Box 17027	Stafford	County. Sec8_	$_{\text{Two}}$ 22 S

P. O. Box 17027 Wichita, Kansas 67217	'n	<del></del>	afford				Rge, 13 W (E).	(W)
NORTH		Location as "NE, Lease Owner_Cl	CNW#SW#"	or footage from	n lines <u>SW</u> I	ve se		
,		Lease Owner S	chmidt	COTOLAGIO	ir, inc.		Well No.	2
		Office Address 1	21 Collie:	r Drive.	Norman, Ol	clahoma	73069	
	-	Character of We	ll (completed	as Oil. Gas or	Dry Hole) di			
1 i	i	Date well compl	eted Februa	ary 19, 19	972			19
	1	Application for p				•		19
	<del>-</del>	Application for p	lugging approv	red 10 1	072			19
	l X	Plugging comme	nced Februa	ary 19, 1	714 9 <b>7</b> 9			19
		Plugging comple Reason for aband	ted TOOL us		d1	w hole		19
1		reason for abanc	ment of Me	1 or brouncing	torm atton			
		If a producing w	ell is abandon	ed, date of las	t production_			19
<u> </u>	_!]	Was permission			-			
Lucate well correctly on Section Plat		menced? <u>yes</u>					<del></del>	
Name of Conservation Agent	who super	rised plugging of this	well					
Producing formation			-	Bottom		Total Depth	of Well	Feet
Show depth and thickness of		-	•					
OIL, CAS OR WATER	RECORDS	 					CASING R	ECORD
FORMATION		CONTENT	FROM	מד	SIZE	PUT IN	PULLE	TUO C
					8 5/8"	254	0	
						<u> </u>		
				<del> </del>		-		
			***************************************	<del>  </del>	<del></del>	<del> </del>		<del></del>
		<del></del>				<del> </del>		
Describe in detail the								
Hole full of rota 10 sacks of cemen	ary mud. nt at 40				rat hole.		9-1-	72
						RECEL	VED IN COMMISSION	
	·	<del></del>				REPORATIO	W COMMISSION	
			<del></del>		state	Com	1972	<del></del>
		··						
			·			TAIM	ION DIAISIO	
					C	JUZEKAN	ION DIVISION	
				<del></del>	<del></del>	Atta-		<del></del>
<del></del>	<del> </del>			<del></del>			<del></del> -	<del></del>
· · · · · · · · · · · · · · · · · · ·							<del></del>	<del></del>
Name of Plugging Contract	or Dowe	(If additional deal pumped cem	lescription is nece ent plugs	ssuzy, use BACK	of this sheet)			
Address		<del></del>						
						<del></del>		
STATE OFOk	lahoma	, COUN	STY OF	Clevel	and_	. 59.		
· · · · · · · · · · · · · · · · · · ·	Mars						or) of the abov	e-described
well, being first duly sworn	on oath, sa	ys: That I have kno	wledge of the	facts, stateme	nts, and matte	rs herein cor	stained and the	log of the
above-described well as filed	l and that t	he same are true and	Correct. So	help me God.	$()()_{\mathcal{Q}}$	$\cap$ $\cap$ .		
		(	Signature)	N N Jams	Mall D	<u>wybu</u>		
		,	•	121 Colli	er Drive.	Norman -	Oklahoma	73069
_	_	. 21	<del>-</del>			Address)		
Subscribed and Swor	n to before	me this 31	day of_	Au	Ruso	, 1	19_12_	
				<u></u>				<del></del>
My commission expires Sep	tember 2	1975					Notar	y Public.

## WELL LOG BUREAU - - KANSAS GEOLOGICAL SOCIETY 508 East Murdock Wichita, Kansas

Company - Cheyenne Exploration, Inc. Farm - Schmidt # 2

Sec 8 T. 22 R.13W

SW NE SE

Total Depth - 3837

Comm. -2-9-72

Comp. 2-19-72

County

Stafford, Kansas

Shot or Treated.

Contractor - Cheyenne Exploration, Inc.

Issued. - March 20, 1972

Casing:

8-5/8" @ 254' with 230 sx. cem.

Cement did not circulate

Elevation. 1907 RB Production. Dry

## Figures Indicated Bottom of Formations

119	5	Surface silt and sand
254		Sand and clay
773	•	Sand & clay
790	٠ ، ،	Anhydrite
840		Shale and shells
1790	, ,	Lime and shale
1920	,	Lime and shale
2080		Lime and shale $\mathcal{F}_{\mathcal{F}_{\mathcal{F}}} \cap \mathcal{F}_{\mathcal{F}_{\mathcal{F}}}$
2184		Lime and shale
2410	•	Shale and lime
2695		Lime and shale Lime and shale Lime and shale Shale and lime  Shale and lime  CONSERVATION
2906	•	Shale and lime  Shale and lime
3010.	•	Shale and lime  Shale and lime  Shale and shale  Lime and shale  Lime and shale
3165		Lime and shale
3284		Shale and lime
3345		Lime
3475	1	Lime and shale
3570	\$ 1	Lime
3615		Lime
3700	•	Lime
3773	٠.	Lime, shale and chert
3808		Lime and shale
3811		Lime
3820		Lime
3837	•	Lime, RTD
	Total Depth	

3276
3295
3419
3706
3731
3767
3832

## DRILLSTEM TESTS

#1 Weak blow - 9 minutes: Initial Flow 30 minutes: Initial Shut In Pressure 75#/30 minutes: Final Shut In pressure 56#/30 minutes: Final Flow 30 minutes: Flow Pressures 37#-47#: Temperature  $102^\circ$ : Recovered  $15^\circ$  mud.

#2 Initial Flow 30 minutes: Initial Shut In Pressure 796#/30 minutes: Final Flow 30 minutes: Final Shut In Pressure 511#/30 minutes: Flow Pressures 18#-47#: Temperature 109°: Recovered 50° muddy salt water.

Dry and abandoned.

Plug @ 600' w/40 sx.; Plug @ 40' w/10 sx.; Plug @ 240'w/25 sx.; 10 sx. in rathole job.