

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202

Stafford County, Sec. 8 Twp. 22 Rge. 13 E/W
Location as "NE/CNW $\frac{1}{4}$ /SW $\frac{1}{4}$ " or footage from lines
SE SW NE

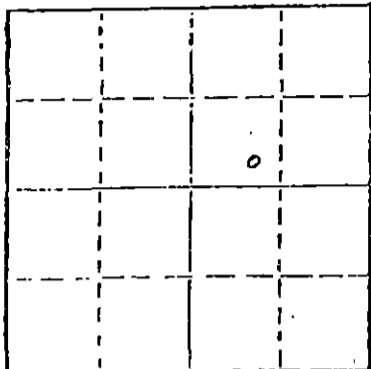
Lease Owner Petromark Exploration, Inc.
Lease Name Schmidt Well No. 1
Office Address 7030 South Yale, Suite 711, Tulsa, OK 74136
Character of Well (Completed as Oil, Gas or Dry Hole)
Dry Hole

Date Well completed March 13 1982
Application for plugging filed March 13 1982
Application for plugging approved March 13 1982
Plugging commenced March 13 1982
Plugging completed March 13 1982
Reason for abandonment of well or producing formation

D & A
If a producing well is abandoned, date of last production 19.

Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well J.H. Metz, Stafford
Producing formation Depth to top Bottom Total Depth of Well 3862'
Show depth and thickness of all water, oil and gas formations.



Locate well correctly on above Section Plat

OIL, GAS OR WATER RECORDS

CASING RECORD

| FORMATION | CONTENT | FROM | TO | SIZE | PUT IN | PULLED OUT |
|-----------|---------|------|----|--------|--------|------------|
| | | | | 8 5/8" | 427' | none |
| | | | | | | |
| | | | | | | |
| | | | | | | |

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

630' 70sx

240' 40sx

40' 10sx

rathole 10sx 50=50 poz 3%cc;4% gel

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Mustang Drilling & Exploration, Inc.

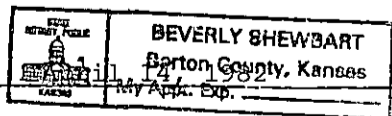
STATE OF Kansas COUNTY OF Barton, ss.
Richard G. Smith (employee of owner) or (owner or operator)
of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *Richard G. Smith*

P.O. Drawer 1609, Great Bend, KS 67530
(Address)

SUBSCRIBED AND SWORN TO before me this 16th day of March, 1982

My commission expires



Beverly Shewbart
RECEIVED
STATE CORPORATION COMMISSIONARY Public.

MAR 18 1982
CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|---------------------------------------|------|--------|---------------|-------|
| Sand, Redbed | 0 | 430 | Topeka | 2984 |
| Surface Shale | 430 | 610 | Heebner | 3286 |
| Shale | 610 | 2198 | Toronto | 3307 |
| Shale, Lime | 2198 | 2765 | Douglas | 3322 |
| Lime, Shale | 2765 | 2984 | Brown Lime | 3419 |
| Lime | 2984 | 3286 | Lansing | 3433 |
| Shale | 3286 | 3290 | Base K.C. | 3661 |
| Shale, Lime | 3290 | 3307 | Viola | 3729 |
| Lime | 3307 | 3322 | Simpson Shale | 3788 |
| Shale | 3322 | 3419 | Simpson Sand | 3796 |
| Lime, Shale | 3419 | 3433 | Arbuckle | 3837 |
| Lime | 3433 | 3661 | RTD | 3860 |
| Lime, Shale | 3661 | 3729 | LTD | 3862 |
| Lime | 3729 | 3788 | | |
| Sand, Shale | 3788 | 3796 | | |
| Sand | 3796 | 3837 | | |
| Dolomite | 3837 | 3860 | | |
| RTD | | 3860 | | |
| LTD | | 3862 | | |

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| surface | 12 1/4 | 8 5/8" | 23# | 427' | common | 275 | 3% cc; 2% gel |
| | | | | | | | |
| | | | | | | | |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
| | | | | | |

TUBING RECORD

| Size | Setting depth | Packer set at |
|------|---------------|---------------|
| | | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used

| | |
|--|------------------------------|
| | Depth interval treated |
| | RECEIVED |
| | STATE CORPORATION COMMISSION |
| | MAR 18 1982 |
| | CONSERVATION DIVISION |
| | Gravely |

| | |
|--------------------------|---|
| Date of first production | Producing method (flowing, pumping, gas lift, etc.) |
|--------------------------|---|

| | | | | |
|---------------------------------|-------|-------|-------|---------------|
| RATE OF PRODUCTION PER 24 HOURS | Oil | Gas | Water | Gas-oil ratio |
| | bbls. | bbls. | % | bbls. |

| | | |
|--|-----|------|
| Disposition of gas (vented, used on lease or sold) | MCF | CFPB |
|--|-----|------|

Perforations