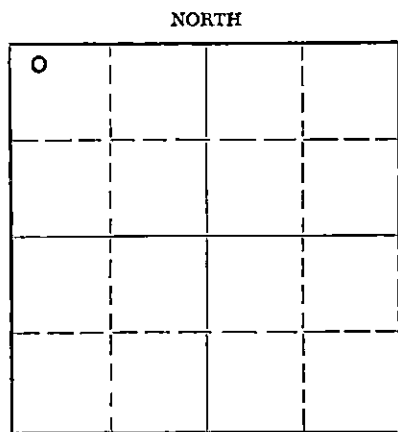


Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Biting Building  
Wichita, Kansas

WELL PLUGGING RECORD



Locate well correctly on above Section Plat

Stafford County. Sec. 8 Twp. 22 Rge. 13W(X) W (W)  
Location as "NE/CNW/SW" or footage from lines NW-NW-NW  
Lease Owner PETROLEUM, Incorporated From North line.  
Lease Name STEWART Well No. 1  
Office Address 311 East Third, Wichita, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole) Oil  
Date well completed December 21 1952  
Application for plugging filed February 23 1955  
Application for plugging approved February 28 1955  
Plugging commenced March 2 1955  
Plugging completed March 7 1955  
Reason for abandonment of well or producing formation  
Depletion of producible zones  
If a producing well is abandoned, date of last production February 27 1955  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. M.A. Rives; Pratt, Kansas  
Producing formation Kansas City Depth to top 3,414 Bottom 3,575 Total Depth of Well 3,807 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Arbuckle	Water	3,802'	3,807'	8-5/8"	308'	NONE
Kansas City	Oil & Water	3,433'	3,435'	5-1/2"	3,802.5'	3,040'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

(Plugged back to 3,460'.)

Filled hole with crushed rock from 3,460' to 3,420'.  
Run 5 sacks cement from 3,420' to 3,385'. Filled hole with heavy mud from 3,385' to 270', and placed solid rock bridge at 270'. Run 20 sacks cement from 270' to 230', and filled hole from 230' to 35' with heavy mud. Placed solid rock bridge at 35' and filled hole with 10 sacks cement from 35' to base of well cellar.

RECEIVED  
STATE CORPORATION COMMISSION

APR - 2 1955 4-2-55

CONSERVATION DIVISION

(If additional description is necessary, use BACK of this sheet)  
Name of Plugging Contractor Morgan Well Plugging Service Wichita, Kansas #43  
Address 102 West 18th Street, Hutchinson, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.  
Paul B. Shivel (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Paul B. Shivel  
Rural Route 2, Great Bend, Kansas  
(Address)

SUBSCRIBED AND SWORN to before me this 18th day of March, 1955  
Ray B. Anderson  
Notary Public.

My commission expires November 21, 1957

PLUGGING  
FILE SEC 8 T 22 R 13W  
BOOK PAGE 99 LINE 43

DRILLER'S LOG STEWART NO. 1

Petroleum, Inc., Operator

Section 8, Twp. 22S, Rge. 13 W.

Garvey Drilling Company, Contractor

Location: NW NW NW

Drilling Commenced: December 4, 1952

County: Stafford County, Kansas

Drilling Completed: December 16, 1952

R.T.D.: 3807'

Casing Record: 8 5/8" @ 308' w/225 sax  
5 1/2" @ 3802 1/2' w/125 sax.

Production: Lansing-Kansas City

Figures below indicate bottom of formation:

390 Sand  
 308 Red Bed  
 802 Shale & Red Bed  
 835 Anhydrite  
 1665 Shale & Shells  
 1920 Lime & Shale  
 2070 Lime  
 3160 Lime & Shale  
 3320 Lime  
 3395 Shale & Lime  
 3453 Lime  
 3480 Lime & Shale  
 3650 Lime  
 3685 Lime & Shale  
 3722 Lime & Chert  
 3760 Viola  
 3795 Simpson shale  
 3807 Lime  
 3807' R.T.D.

Tops:

Heebner: 3275 (-1360)  
 Brown Lime: 3405 (-1490)  
 Lansing: 3414 (-1499)  
 Simpson: 3748 (-1833)  
 Arbuckle: 3801 (-1886)

DST #1, 3426-53, open 1 hr., rec. 150'  
 HOCM, 450' oil, 60' watery oil, 60' water,  
 BHP 250#.  
 DST #2, 3550-67, open 1 hr., rec. 460'  
 muddy water, 1140' water, BHP 1160#.  
 DST #3, 3680-72, open 1 hour, rec. 90'  
 very slightly oil and gas cut mud, 240'  
 mud, BHP 75#.  
 DST #4, 3802-07, open 45 mins., rec. 15'  
 mud, 1220# BHP.

I hereby certify that this is a true and correct log of the above mentioned well.

PETROLEUM, INC.

By

*W. W. Tink*

STATE OF KANSAS )  
COUNTY OF SEDGWICK )

SS:

**PLUGGING**  
 TWP 22S, RGE 13W  
 PAGE 99 LINE 43

Subscribed to and sworn to before me, a Notary Public, in said County and State, this ~~16th~~ day of ~~December~~, 1952

22nd

March

1955

*[Signature]*

Notary Public

My commission expires: ~~October 29, 1955~~ 8-11-58