

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

Stafford County, Sec. 3 Twp. 22 Rge. (E) 14 (W)

Location as "NE/CNWxSWx" or footage from lines SE NE NW

Lease Owner Thos. H. Allan, et al

Lease Name Adams Well No. 1

Office Address 925 Union Center

Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole

Date well completed July 4 1958

Application for plugging filed July 4 1958

Application for plugging approved July 4 1958

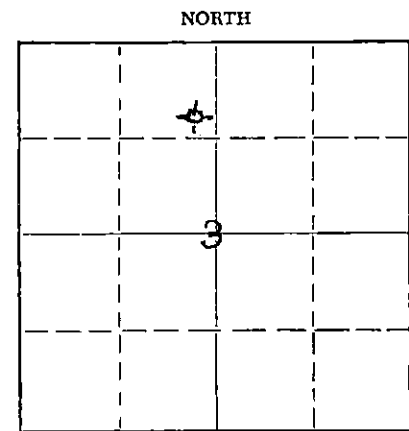
Plugging commenced July 5 1958

Plugging completed July 5 1958

Reason for abandonment of well or producing formation Dry Hole

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Frank Broadfoot

Producing formation Depth to top Bottom Total Depth of Well 3820 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				85/8"	367'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

- 3820 - 240 Heavy Rotary Mud
- 240 - 190 Plug of 1/3rd sack of Hulls & 20 sacks Cement
- 190 - 35 Mud
- 35 - Surface Plug of 1/3rd sack of Hulls & 10 sacks Cement

RECORDED
STATE CORPORATION COMMISSION

JUL 15 1958

7-15-58

CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Thos. H. Allan

Address 925 Union Center, Wichita 2, Kansas

STATE OF KANSAS, COUNTY OF SEDGWICK, ss.

Thos. H. Allan (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God

(Signature) Thos. H. Allan

925 Union Center, Wichita 2, Kansas

(Address)

SUBSCRIBED AND SWORN TO before me this 8th day of July, 1958

Ocie M. Stewart

Notary Public.

My commission expires June 14, 1962

PLUGGING
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BOOK PAGE 113 LINE 14

8 5/8" @ 367' - 225 Sx Circ.

ALLAN, ET AL - #1 ADAMS
 SE NE NW 3-22-14W
 Stafford County, Kansas
 COMM: 6/24/58 COMPL: 7/4/58
 CONTRACTOR: Tom Allan
 ELEVATION: 1947 RB
 I.P. D & A

All Depths From Rotary Bushings

0 - 20 Soil	3690 Shale
135 Sand	3693 Varicolor Chert
145 Quartzsitic Sand	3698 Varicolor Shale
180 Sand & Gravel	3709 Soft White Chert with Black Stain
285 Blue Gumbo	3717 Same with Black Residue
367 Red Shale	3723 Black Shale
846 Red Beds	3740 Dark Shale & White Chert
872 Anhydrite	3766 Green Shale
1150 Red Shale	3772 Sandstone, Dark Stain and Petroleum Residue and Show Dark Oil
1350 Shale	3790 Green Shale
1650 Salt & Shale	3795 White Sandstone
1900 Shale & Anhydrite Shells	3797 Light Green Shale & Pyrite
2050 Lime & Shale	3798 Sandstone
2100 Cherty Lime	3800 Oolitic Chert & Dolomite
2400 Lime & Shale	3820 Porous Dolomite
3000 Shale & Shells	
3296 Lime & Shale Streaks	D.S.T. 3566-3600 / 60 minutes
3301 Black Shale	60 ft. Watery Oil Cut Mud
3306 Hard Lime	180 ft. Slightly Oil Cut Water
3321 Shale	B.H.P. 590# / 20 minutes
3337 Lime	
3418 Shale	
3423 Brown Lime	FORMATION TOPS:
3427 Shale	Anhydrite 846 (+1101)
3430 White Lime	Heebner 3296 (-1349)
3436 Porous Lime	Brown Lime 3418 (-1471)
3440 Cherty Lime	Lansing 3427 (-1480)
3472 Lime & Shale Breaks	Sooy Conglomerate 3690 (-1743)
3477 Porous Lime	Viola Chert 3698 (-1751)
3501 Cherty Lime & Shale Streaks	Simpson 3740 (-1793)
3503 Porous Lime	Arbuckle 3798 (-1851)
3512 Lime	
3538 Porous Lime	T.D. 3820 (-1873)
3546 Hard Lime	
3550 Shale	
3552 Hard Lime	
3558 Soft Oolitic Lime	
3569 Lime	
3575 Porous Lime V.S.S. Oil	
3581 Shale & Lime	
3587 Hard Lime	
3592 Shale	
3597 Soft Oolitic Lime	
3638 Lime	
3644 Shale	
3654 Lime	
3661 Shale	
3683 Lime & Shale	

I certify that this is a true and correct copy of the well log.

Tom Allan

CONSERVATION DIVISION
 WICHITA, KANSAS

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