

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bitting Building  
Wichita, Kansas

Stafford.....County. Sec. 27 Twp. 23S Rge. 12(W)

Location as "NE/CNW $\frac{1}{4}$ /SW $\frac{1}{4}$ " or footage from lines NW SW $\frac{1}{4}$  SW

Lease Owner Herman Geo. Kaiser

Lease Name Allen B. Well No. 2

Office Address 908 Palace Building, Tulsa, Oklahoma

Character of Well (completed as Oil, Gas or Dry Hole) Oil

Date well completed May 27, 1952 19

Application for plugging filed March 14, 1953 19

Application for plugging approved March 16, 1953 19

Plugging commenced March 20 19 53

Plugging completed March 28 19 53

Reason for abandonment of well or producing formation

Commerically unproductive

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well M. A. Rives

Producing formation Arbuckle Depth to top 3846 Bottom 3846 Total Depth of Well 3846 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				5-1/2"	3840'7"	2213'
				8-5/8"	345'11"	none

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from.....feet to.....feet for each plug set.

Shot pipe off at 2213'; pulled pipe.  
Filled hole back to 3835' (Dumped 5 sacks of cement). Pumped 15 sacks of mud with Halliburton. Followed mud with 80 sacks of cement with Halliburton to till surface.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Bert Self

Address 419 East Sixth Street, Hutchinson, Kansas

STATE OF Oklahoma COUNTY OF Tulsa, ss.  
Bert Self (Plugging Contractor) (employee of owner) or (owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Bert Self  
P.R. # 4 Hutchinson, Kas.  
(Address)

SUBSCRIBED AND SWORN to before me this 1st day of April 19 53

My commission expires 9-15-53 23-8390-s 6-51-20M

**PLUGGING**  
FILE SEC 27 T 23 R 12 24  
BOOK PAGE 84 LINE 24

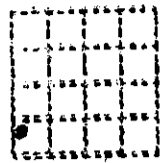
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STATE CORPORATION COMMISSION  
APR 2 - 1953 4-2-53  
CONSERVATION DIVISION  
Wichita, Kansas

15-185-12812-0000

*Herman Kaiser*  
 STANOLIND OIL & GAS CO.  
 Arthur Allen "B" No. 2.

SEC. 27 T. 23 R. 12 W  
 NW SW SW  
 990' N SL 330' E WL SW  $\frac{1}{4}$

County. Stafford



Total Depth. 3846'  
 Com. 5-13-42 Comp. 5-27-42  
 Shot or Treated.  
 Contractor.  
 Issued. 7-18-42 Rotary O-3846

CASING:  
 8 5/8" 345' 11" Cem.  
 5 1/2" 3840' 7" Cem.

Elevation.

Production. DD Pot. 1249 BO,  
 33% wtr

Figures Indicate Bottom of Formations.

cellar	5
clay & sand	90
shale & shells	222
red bed & shells	355
shale & shells	655
anhydrite	683
shale & shells	1190
salt & shale	1440
shale & lime	1745
lime sdy	1766
lime & shale	2417
lime	2665
shale & lime	2945
lime	3040
lime brkn	3080
lime hd	3099
lime brkn	3175
lime	3245
shale	3280
lime & shale	3445
lime	3610
lime & shale	3688
shale	3709
lime	3722
chert	3750
Viola lime & chert	3761
chert	3770
shale	3812
shale & shells	3823
shale	3840
lime	3846

Total Depth.

Top Simpson 3770  
 Arbuckle 3840-46

Before acid, swbd 3 BOPH,  
 no wtr  
 Draw Down Potential 1249  
 bbls oil, 33% wtr, per  
 day - 2  $\frac{1}{2}$ " tbg-5  $\frac{1}{2}$ " csg

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 BOOK PAGE 84 LINE 24

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